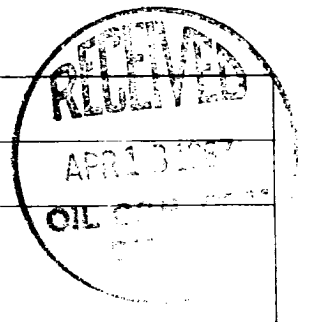


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LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	5
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
PURCO PETROLEUM CORP.
Address
P.O. Box P, Artes, New Mexico 87410
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **State Con. AK** Well No. **35** Pool Name, Including Formation **Basin Dakota** Kind of Lease **State** Lease No. **E-1198-2**
Location
Unit Letter **B** ; **790** Feet From The **North** Line and **1700** Feet From The **East**
Line of Section **36** Township **32 North** Range **12 West** , NMPM, **San Juan** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒
Plattani, Incorporated Address (Give address to which approved copy of this form is to be sent)
P.O. Box 108, Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 1492, El Paso, Texas 79999
If well produces oil or liquids, give location of tanks. Unit **B** Sec. **36** Twp. **32N** Rge. **12W** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded **2-28-67** Date Compl. Ready to Prod. **2-29-67** Total Depth **7640** P.B.T.D. **7635**
Elevations (DF, RKB, RT, GR, etc.) **6364 Gr. 6378 KB** Name of Producing Formation **Cramer and Dakota** Top Oil/Gas Pay **7406** Tubing Depth **7620**
Perforations **7618-87, 7575-86, 7540-52** Depth Casing Shoe **7640**
7494-7534 and 7406-34
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" **10 1/4" OD** **390** **290**
9 7/8" **7 9/8" OD** **3199** **600**
6 3/4" **4 1/2" OD** **7640** **360**

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL Date of Test, **4-14-67**
Actual Prod. Test-MCF/D **4,276** Length of Test **3 hours** Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) **Back Pressure** Tubing Pressure (shut-in) **2021 psig** Casing Pressure (shut-in) **2017 psig** Choke Size **3/4"**

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Donald C. Walker
District Engineer
April 17, 1967
OIL CONSERVATION COMMISSION
APPROVED **APR 18 1967**
BY **Emery C. Arnold**
TITLE **SUPERVISOR DIST. ENG.**
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.