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U.S.G.S.	L	<u> </u>		
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	12		
OPERATOR				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL		
LAND OFFICE	4		PETROLEUM CO.	
TRANSPORTER GAS /	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PUBCO PETROLEUM CO. MERGED INTO MESA PETROLEUM CO. EFFECTIVE MAY 1, 1973			
OPERATOR /	-	•	EFFECTIVE "	
PRORATION OFFICE	L			
Operator	Burgo Burg	OLECH CORP.		
Address		, Antec, New Mexico 87	k 10	
Reason(s) for filing (Check proper box		Other (Please explain)		
New We!l	Change in Transporter of:	Prom Plate	ew. Tecorporated	
Recompletion	Oll Dry G			
Change in Ownership	Casinghead Gas Conde	ensate 🚾		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	LEASE	Kind of I	ease Lease No.	
Lease Name	Well No. Pool Name, Including I			
State Com. AK	35 Basin Bako	748		
I -	790 Feet From The Korth Li	ine and 1700 Feet Fr	om The Bast	
Omr Letter			Gan. Bann	
Line of Section 36 To	wnship 32 Torth Range	12 West , NMPM,	Sen Juan County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS Address (Give address to which a	pproved copy of this form is to be sent)	
Inland Corporation		P.O. Box 1528, Farmis	agtom, New Mexico 87401	
Name of Authorized Transporter of Co		Address (Give address to which a	pproved copy of this form is to be sent)	
El Paso Materal Ges Co	Unit Sec. Twp. Rge.	P.O. Box 990, Farming Is gas actually connected?	gton, New Mexico 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	is gas actually connected?	t the state of the	
	ith that from any other lease or pool	give commingling order number:		
COMPLETION DATA			Plug Back Same Resty. Diff. Rest	
Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Resty, Diff. Rest	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
54.0 Sp. 144-1				
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	THE CASING AN	NO CENENTING RECORD	TO I	
	CASING & TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKSCEMENT	
HOLE SIZE	CASING & TUBING SIZE	SEI TH SEI	17000	
			CES S CON.	
			SER - CO	
			50,5	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of local depth or be for full 24 hours)	oil munice egyal to or exceed top all	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g		
			Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	CHURG SIZE	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Costud blessage (Suge_In)	CHORA GIAG	
CERTIFICATE OF COMPLIA	NCE	OIL CONSE	RVATION COMMISSION SEP 26 1968	
Therefore and the sheet sheet and a series	d regulations of the Oil Conservation	APPROVED Signed by Emery C. Arnold		
Campianian boun been complied	with and that the information give			
above is true and complete to t	he best of my knowledge and belie		JPERVISOR DIST, #3	
	_ /	TITLE		
Alex Of	RII	This form is to be filed	d in compliance with RULE 1104.	
1/1 / //	1 hodes	If this is a request for	allowable for a newly drilled or deeper ompanied by a tabulation of the deviat accordance with RULE 111.	
Si Si	Ehature)	Well, this form must be acc	accordance with RULE 111.	

(Title)

September 24, 1968

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.

· Compared to the second second

Same of the Million o