

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-045-20027
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	E 1198-2

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name STATE COM AK
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DEPT RESVR ☒ OTHER _____	
2. Name of Operator CONOCO, INC <005073>	8. Well No. 35
3. Address of Operator 10 DESTA DR. STE 100W, MIDLAND, TX. 79705	9. Pool name or Wildcat BLANCO MESAVERDE

4. Well Location Unit Letter B : 790 Feet From The NORTH Line and 1700 Feet From The EAST Line
Section 36 Township 32 N Range 12 W NMPM SAN JUAN County

10. Date Spudded 3-1-67	11. Date T.D. Reached NA	12. Date Compl. (Ready to Prod.) 10-20-94	13. Elevations (DF & RKB, RT, GR, etc.) GR 6364	14. Elev. Casinghead
15. Total Depth 7640	16. Plug Back T.D. 7613	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5040-5324 PT LOOKOUT & L. MENELEE & 4503-4920 CLIFFHOUSE/UPR MENELEE				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)				
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD
	NO CHANGE			

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5300	

26. Perforation record (interval, size, and number) SEE ATTACHED	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production 10-20-94		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 10-21-94	Hours Tested 24	Choke Size 32\64	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 850	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press. 230	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 850	Water - Bbl. 3	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By G. HUGHES
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature BILL R. KEATHLY Printed BILL R. KEATHLY SR. REGULATORY SPEC Date 10-21-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

LEASE NO: E 1198-2
LEASE NAME & WELL NO: STATE COM AK #35 <003263>
API #: 30-045-20027
COUNTY & STATE: SAN JUAN
POOL NAME: BLANCO MESAVERDE <72319>

LINE 26: PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)

PERF PT. LOOKOUT & LOWER MENEFEE W/ 3 1/2" SELECT FIRE GUN @ 5040.
5067, 5082, 5088, 5231, 5236, 5239, 5244, 5262, 5266, 5269, 5292,
5296, 5804, 5308, 5324. TOTAL OF 32 HOLES.

PERF CLIFFHOUSE & UPPER MENEFEE @ 4503, 4560, 4570, 4582, 4598,
4675, 4680, 4686, 4692, 4702, 4708, 4730, 4740, 4756, 4917, 4920.
TOTAL OF 16 HOLES.

LINE 27: ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, EST.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4503 - 4920	FRAC W/ 15,532g 50% SPECTRA 3000 W/ 44,363# 16/30 ARIZONA SAND W/ 10,300BCF NA. DISPLACED W/ 10 BBL 30 # GEL.
5040 - 5324	ACID W/ 1800g 18% HCL. FLUSH W/ 2000g 2% KCL. FRAC W/ 535,000 BCF NA W/ 30,900g SPECTRA FREE + 3000g 50# GELLED WATER & 180,000# 16/30 ARIZONA SAND
6662'	SET CIBP ABOVE THE DAKOTA FORMATION.