Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 8/410	REQUEST FO	R ALLOWABI	LE AND A AND NAT	.UTHORIZ 'URAL GA	S				
perator		71.	7 Lo 30			-045-20111			
21ST CENTURY INVI	Prod. Corp.		•		30	1-045-20)TTT		
204 N. Auburn	Farmington, N	lew Mexico		t (Please explai	(a)				
eason(s) for Filing (Check proper box) ew Well ecompletion hange in Operator	Oil 🔲	Fransporter of: (Dry Gas Condensate	Current	Address: E. 27th	21st C				
change of operator give name d address of previous operator Grand					ite 400) Tulsa	a, OK 7	41.36	
. DESCRIPTION OF WELL	141 100 2317121723	WATER INJE		LL	Kind o	(Lease	1 1	ase No.	
case Name Navajo 1504		5 45 680 SINC, F			Federal or Fee 14-20-603-583				
ocation Unit Letter O	: 440	R	outh Lim			IDIAN Li From The	East	Line	
Section 10 Townsh	ip 32N	Range 18	W , N	ирм,	San Ju	ıan		County	
II. DESIGNATION OF TRAN		L AND NATUI	RAL GAS						
Name of Authorized Transporter of Oil	or Coaden		Address (Giv	e address to wh					
Name of Authorized Transporter of Casin	ighead Gu	or Dry Gas	Address (Giv	e address to wh	ich approved	copy of this)	form is to be se	ni)	
f well produces oil or liquids, ive location of tanks.	Unit Sec.	Twp. Rge.	ls gas actuall	y connected?	When	?			
this production is commingled with that V. COMPLETION DATA			,	,	1 0	Dive Deale	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>	New Weil Total Depth	Workover	Deepen		Salike Kes V	1	
Date Spudded	Date Compl. Ready to	•			P.B.T.D.				
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation erforations			Top Oil/Gas Pay			Tubing Depth Depth Casing Shoe			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUI	EST FOR ALLOW recovery of total volume	ABLE .	be equal to o	r exceed top all	omable for th	is depth or be	e for full 24 ho	ws.)	
Dute First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, e							
Length of Test	Tubing Pressure	Tubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bols.			Cu-MOV 2 2 1993		
GAS WELL							α: γομο ε 13 θ − α	JIA.	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF			Gravity of Control				
Testing Method (pilot, back pr.)	Tubing Pressure (Sho	Casing Pres	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIF	gulations of the Oil Conse	ervation		OIL COI	NSERV	ATION	DIVISI	ON	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. FOR: 21ST CENTURY INVESTMENT COMPANY			Date Approved						
Paul C. Thompson					3.1	<u>) </u>	2		
Signature Paul C. Thompson Agent Printed Name 11/16/93 505 327-4892			By.	Title SUPERVISOR DISTRICT #8					
Printed Name 11/16/93		-4892		J					
	• •		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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