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NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Southland Royalty Company O. Drawer 570, Farmington, New Mexico 87499 Reason(s) for filing (Check proper box) Other (Please explain) New Well Cil Dry Gas Change in Ownership Castnahead Gas -Effective August 1, 1984 If change of ownership give name and address of previous owner \_\_\_\_ II. DESCRIPTION OF WELL AND LEASE fell No. Pool Name, Including Formation Kind of Lease Legse No. State, Federal or Fee <u>Vasaly</u> Basin Dakota Fee 1600 ; <u>1850</u> South\_Line and\_ Feet From The West Line of Section 31 Township 32N Range 11W NMPM, San Juan County Address (Give address to which approved copy of this form is to be sent) P. O. Box 9156, Phoenix, Arizona 85068
Address (Give address to which approved copy of this form is to be Giant Refining Company ead Gas or Dry Gas XX El Paso Natural Gas Company O. Box 990, Farmington, New Mexico 87499 P.ge. Unit is gas actually connected? If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Same Res'v. Diff. Res'v. Plug Back Designate Type of Completion - (X) Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Length of Test Tubing Pressure Casing Pressure Size Actual Prod. During Test Gae + MCF JUL 11 GAS WELL Actual Prod. Test-MCF/D Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure ( shut-in ) Casing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSIGNUL 11 1984 VI. CERTIFICATE OF COMPLIANCE APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. BY This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. 7-10-84 Fill out only Sections I. II, III, and VI for changes of owner, name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.