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Startuletton Stange In Ownership	Charge in Treascenter of Off Day 6 Captingbard Gas Cant		
If clange of ownership give name and address of previous owner			
DEPTHISTOR OF SELL AN			
<u> </u>	W	Kind state,	of Lease Lease No. Federal or Fee Fig. 2001
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DOMESTICK OF TRANSPORTS	377   OF 11   15   12   12   17   17   17   17   17   17	All 1	h approved copy of this form is to be sent)
	- Player	The Committee Parameter	approved copy of this form is to be sent) h approved copy of this form is to be sent)
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If well produces oil or liquids, the coordine of tanks.	Unit Sec. Nor. Sus.	is the armaly connected?	When
. The production is commingled to the PATS.	with that from any other language or pool,	give commingling order number	er:
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Done Epiadiceal  An unit of the Cold	Date Compl. Ready to Real.	Mote. Depth	P.B.T.D.
Hevaltons (DF, RKB, RT, GR, etc.,	1	To Out/Gas Pay	Tubing Depth
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HOUE SIZE	CASING & TUBING SIZE	D COURTING RECORD DEPTH SET	SACKS CEMENT
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	FOSION LA PROPERTIES AND	(2) Savery of factal volume of least a value for full 20 hours; (2) Table 100 Method (Flow, number)	ed oil and must be equal to or ameral top allow gas lift, etc.)
	Tubi sq. Proseum	Control Processing	Choke Size
Mary a Service Course of Meat	Cil- 35ic.	ili A Maria and Balla.	Gas - MCV
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\$14.41°			Chare Co.
			TRY/CHON COLL MANDA
		ti i u boogNote	JAN 1.0 1969
			d by Emery C. Arnelogs SUPERVISOR DIST.
			SUPERVISOR DIST. #3
		This form is to be file	ed in compliance with RULE 1104.

District Et parinter le (Tile) January 7, 1968

(Date)

If this is a request for allowable for a newly drilled or deepened with, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with aug itt.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, wall name or number, or transporten or other such change of condition.