

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9780

4. Location of Well, Footage, Sec., T, R, M

1120' FNL, 1560' FEL, Sec. 31, T-32-N, R-11-W, NMPM

5. Lease Number

NM-010989

6. If Indian, All. or
Tribe Name

Unit Agreement Name

Well Name & Number

Lawson SRC #2

9. API Well No.

30-045-20347

10. Field and Pool

Basin DK/Blanco PC

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed Deann Cole Title Regulatory Administrator Date 12/16/99
trc

(This space for Federal or State Office use)

APPROVED BY Chip Braden Title Acting Team Lead Date 1/13/00
CONDITION OF APPROVAL, if any:

akse

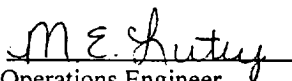
Lawson SRC #2
PC/DK
1120' FNL, 1560' FEL
Unit B, Section 31, T-32-N, R-11-W
Latitude / Longitude: 36° 56.7517' / 108° 1.4878'
Asset Completion Number: 4217902 PC/4217901 DK
Recommended Commingle Procedure 10/22/99

Summary/Recommendation:

The Lawson SRC #2 was drilled and completed in 1968 in the PC/DK formations. The DK side is currently producing 162 Mcfd. Both tubing strings are landed above the top perforation. The PC formation has been logged off and shut in since 3/92. During the workover, the packer will be removed and both zones will produce up 2-3/8" tubing. In addition, a pit and plunger will be installed. Anticipated uplift is 138 Mcfd.

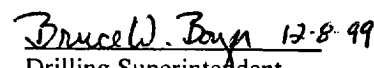
1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Pictured Cliffs 1-1/2" tubing is set at 3095' TOOH with 1-1/2" PC tubing. Dakota 2-3/8" tubing is set at 7480'. Pick straight up on DK tubing to release the seal assembly from the Baker Model "D" packer. TOOH with tubing laying down seal assembly. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the Baker Model "D" packer. Mill on packer with air/mist using **a minimum mist rate of 12 bph.** TOOH and lay down packer.
5. TIH with 3-7/8" bit, bit sub, and watermelon mill on 2-3/8" tubing and round trip to PBTD cleaning out with air/mist **using a minimum mist rate of 12 bph.** Contact Operations Engineer if it is necessary to remove scale from the casing and perforations. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH laying down bit, bit sub and watermelon mill.
6. TIH with 2-3/8", 4.7#, J-55 tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then 1/2 of the 2-3/8" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist **using a minimum mist rate of 12 bph.**
7. Land tubing at \pm 7690'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended:


Operations Engineer

Mary Ellen Lutey

Approved:

 12-8-99
Drilling Superintendent

Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

MEL/klg