

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Hubbard

9. WELL NO.

4

10. FIELD AND POOL, OR

Mesaverde-Dakota

11. SEC., T., R., M., OR BLOCK AND

OR AREA

Sec. 15-32N-12W

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Otherb. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other JUN 2 1969

2. NAME OF OPERATOR

Aztec Oil and Gas

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

3. ADDRESS OF OPERATOR

Drawer 570, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990 FSL & 1020 FWL, Sec. 15-32N-12W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.)

4-16-69

4-30-69

5-15-69

6067 Gr

6068

20. TOTAL DEPTH, MD & TVD

7270

21. PLUG BACK T.D., MD & TVD

7265

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

no

ES Induction and Induction Gamma Ray Density

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	32.75#	325'	15"	220 sx	
7-5/8"	26.40#	4751'	9-7/8"	750 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	4660	7265	360 sx		1 1/2"	7090	7090
					1 1/2"	4848	

31. PERFORATION RECORD (Interval, size and number)

7108-20, 7186-7206, 7211-20,
7224-32, 2 SPF, Dakota4826-42, 4866-80, 4886-4904,
4906-14 2 SPF Mesaverde

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7108-7232	96,440 gal water, 63,500# salt
	52,000# 40/60, 20,000# 20/40
4826-4914	78,210 gal water, 50,000# 20/40
	20,000# 10/20, dropped 150 balls

33.*

PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

flowing

shut-in

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

153

866

Dak-2106, MV-4553

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

District Superintendent

DATE 5-28-69

*(See Instructions and Spaces for Additional Data on Reverse Side)

1/24/60 24/60

1/24/60 4/24/60

1/24/60 4/24/60

1/24/60 4/24/60

1/24/60 4/24/60

1/24/60 4/24/60

