NO. OF COPIES RECEIVED	7		
	_		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	Form C-104
SANTA FE /		FOR ALLOWABLE	Supersedes Old C-104 and C
FILE /	4	AND	Effective 1-1-65
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	CAS
LAND OFFICE		THE SILL OIL AND HATOKAL	GAS
TRANSPORTER OIL			
GAS /	-		
OPERATOR 2			SOUL BE
PRORATION OFFICE			CALL LIVEN
Operator			- KIDLII LU
Aztec Oll and Gas			/ "-"
Address			2 1969
Drawer 570, Farming	gton. New Mexico		JUN 2 1333
Reason(s) for filing (Check proper box	()	Other (Please explain)	OIL CON. COM.
New Well	Change in Transporter of:	,	OIL COIL 3
Recompletion	Oil Dry G	as T	DIST. 3
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	e Lease No
Hubbard	4 Basin Dak	ota State, Federa	
Location		× × × × × × × × × × × × × × × × × × ×	3F-W/0314_
Unit Letter M ; 990	Feet From The <u>South</u> Li	ne and	The West
		ne did reet From	ine <u>west</u>
Line of Section 15 To	wnship 32N Range	12W NMPM San J	.uan Count
New Mexico Tankers Name of Authorized Transporter of Ca Southern Union Gati If well produces oil or liquids, give location of tanks,		Box 2151 Farminaton Address (Give address to which appro Box 398, Bloomfield, Is gas actually connected?	
give location of tanks.		no	4
If this production is commingled win COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
		X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
4-16-69	5-15-69	7270	7265
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
6067 Gr	Dakota	7108	7090
Perforations			Depth Casing Shoe
7108-20, 7186-7206,	, 7211-20, 7224-32, 2 SP.	F, Dakota	7265
		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	10-3/4"	325'	220 sx
9-7/8"	7-5/8"	4751'	750 sx
6-3/4"	4-1/2"	top 4660, bottom 7265	
	1-1/2"	7090	1
TEST DATA AND REQUEST F		after recovery of total volume of load oil	and must be sound so as a sure of sound to
OIL WELL		epth or be for full 24 hours)	made of square to or exceed top att
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bols.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2106	3 hr		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-An.)	Casing Pressure (Shut-in)	Choke Size

back pressure
VI. CERTIFICATE OF COMPLIANCE

5-28-69

1709

OIL CONSERVATION COMMISSION 1969

APPROVED _______, 19 ______

By Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #5

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

