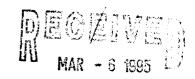
UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



OIL COM. DAY.

Sundry Notices and Reports on Wel	ls	Dist. 3
	5,	Lease Number
		en de la companya de
1 m	الرااري	SF-078312
1. Type of Well	6.	If Indian, All. or
GAS		Tribe Name
	7.	Unit Agreement Name
2. Name of Operator		
MERIDIAN OIL		
MEMBRATOLE	8.	Well Name & Number
3. Address & Phone No. of Operator	•	Hubbard #4
-	0	
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.
		30-045-20464
4. Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
990'FSL, 1020'FWL, Sec.15, T-32-N, R-12-W, NMPM		Blanco MV/Basin DK
	11.	County and State
		San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE	, REPORT, OTHER	DATA
Type of Submission Type of Act	tion	
Notice of Intent Abandonment	Change of Pla	ans
Recompletion	New Construct	tion
X Subsequent Report Plugging Back		
Casing Repair	Water Shut o	ff
Final Abandonment Altering Casing	Conversion to	Tnjection
X_Other - Pay add &	hradenhead ren	air
**********************************	zrademicad rep	4 4 4
13. Describe Proposed or Completed Operations		
is. Describe traposed of completed operations		
2-5-95 MIRU. Ran 1.45" gauge ring to 4418'. ND W	WILL DOD MOOI	I/M
2-6-95 Pull Dakota donut & work stuck tbg. RU. I	MR. NU BOP. 1001	w/Mesaverde tbg.
above pkr @ 7090'. TOOH w/226 jts tbg.	Ran Tree point.	Tog stuck just
	. rin w/risning	tools.
		1 0 46561 6: 1 1
2-8-95 TOOH w/fish & tools. TIH w/7 5/8" csg sci	raper to top of	Inr @ 4656'. Circ hole
clean. TOOH.	1 (011	
2-9-95 RU. Ran CCL-GR @ 4400-5000'. RD. TIH w/4	1/2" RBP, set (4 4678'. Pump 250 bbl
1% KCl wtr to try to load well. TOOH.	ND BOP. Chg out	tbg hangers. NU BOP.
TIH w/4 1/2" FB pkr, tagged on RBP @ 4	1678'. TOOH w/4	1/2" FB pkr. RU. TIH
w/7 5/8" csg scraper.		
2-10-95 Milling. TOOH. TIH w/7 5/8" RBP, set @ 46	660'. Load well	w/220 bbl wtr. Spot
4 sx sd on top of RBP @ 4660'. TOOH.		
2-11-95 RU. Ran CBL @ 0-4631', TOC @ 2400'. Shot	t 2 sqz holes @	2350'. RD. TIH w/7 5/8"
pkr, set @ 2217'. Establish circ to su	irface through s	qz holes w/67 bbl wtr.
Pump 50 sx Class "B" cmt w/2% calcium	chloride, follo	wed by 400 sx 2% C-lite
tailed w/100 sx Class "B" cmt w/2% cal	cium chloride.	Displaced w/11 bbl wtr.
SI w/900 psi. POOH, reset pkr @ 2125'.	. SI w/1000 psi.	Release pkr. TOOH.
ND BOP. ND BOP & single tbg head. NU o	dual tbg head. T	est secondary seal to
to 1700 psi. NU BOP. TIH, tag cmf @ 22	275'. Establish	circ. Drill cmt @
2275-2337'.		•
Continued on ba	ack	
14. I hereby certify that the foregoing is true and o		
Signed leave Manhall Title Regulatory Afr	fairs Date 2	/17/05
THE REGULATION ALL	inner	TEDFORRECORD
(This space for Federal or State Office use)	7000	
-	D-+-	
	Date	cco 2.7-1005
CONDITION OF APPROVAL, if any:		
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- 2-1..-95 Drill cmt @ 2337-2362'. Circ out cmt. PT 7 5/8" csg & sqz holes @ 2350' to 750 psi, OK. TOOH. RU, ran CBL @ 0-2400', TOC @ 250'. RD. TIH w/7 5/8" FB pkr, set @ 4590'. PT csg & RBP to 3000 psi, OK. Roll hole w/220 bbl 27 KCl wtr. Spot 35 bbl 15% HCl @ 3870-4620'. TOOH w/FB pkr. Perf Cliff House w/1 SPF @ 4034-4593'. Frac Cliff House w/62,590 gal 30# x-link gel, 140,000# 20/40 Arizona sd. SI for gel break.
- 2-13-95 CO after frac. Release FB pkr. Blow well & CO.
- 1-14/15-95 Blow well & CO.
- 2-15-95 Blow well. TOOH. RU, ran after frac log @ 3800-4799'. Set Baker Model "D" pkr @ 7060'. RD. TIH w/1 jts 1 1/2" 2.76# IJ tbg, x-over, seal assembly, locator sub, x-over, 224 jts 1 1/2" 2.76# J-55 IJ tbg, landed @ 7094'. RU to run Mesaverde tbg.

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2-17-95 TIH w/140 jts 1 1/2" 2.76# J-55 Mesaverde tbg, landed @ 4626'. ND BOP. NU WH. Pump plugs off Dakota & Mesaverde tbg. RD. Released rig.