

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR - 6 1995
OIL CON. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well

GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990'FSL, 1020'FWL, Sec.15, T-32-N, R-12-W, NMPM

5. Lease Number

SF-078312

6. If Indian, All. or Tribe Name

7. Unit Agreement Name

8. Well Name & Number

Hubbard #4

9. API Well No.

30-045-20464

10. Field and Pool

Blanco MV/Basin DK

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pay add & bradenhead repair	

13. Describe Proposed or Completed Operations

2-5-95 MIRU. Ran 1.45" gauge ring to 4418'. ND WH. NU BOP. TOO H w/Mesaverde tbg.

2-6-95 Pull Dakota donut & work stuck tbg. RU. Ran free point. Tbg stuck just above pkr @ 7090'. TOO H w/226 jts tbg. TIH w/fishing tools.

2-7-95 Fishing.

2-8-95 TOO H w/fish & tools. TIH w/7 5/8" csg scraper to top of lnr @ 4656'. Circ hole clean. TOO H.

2-9-95 RU. Ran CCL-GR @ 4400-5000'. RD. TIH w/4 1/2" RBP, set @ 4678'. Pump 250 bbl 1% KCl wtr to try to load well. TOO H. ND BOP. Chg out tbg hangers. NU BOP. TIH w/4 1/2" FB pkr, tagged on RBP @ 4678'. TOO H w/4 1/2" FB pkr. RU. TIH w/7 5/8" csg scraper.

2-10-95 Milling. TOO H. TIH w/7 5/8" RBP, set @ 4660'. Load well w/220 bbl wtr. Spot 4 sx sd on top of RBP @ 4660'. TOO H.

2-11-95 RU. Ran CBL @ 0-4631', TOC @ 2400'. Shot 2 sqz holes @ 2350'. RD. TIH w/7 5/8" pkr, set @ 2217'. Establish circ to surface through sqz holes w/67 bbl wtr. Pump 50 sx Class "B" cmt w/2% calcium chloride, followed by 400 sx 2% C-lite, tailed w/100 sx Class "B" cmt w/2% calcium chloride. Displaced w/11 bbl wtr. SI w/900 psi. POOH, reset pkr @ 2125'. SI w/1000 psi. Release pkr. TOO H. ND BOP. ND BOP & single tbg head. NU dual tbg head. Test secondary seal to to 1700 psi. NU BOP. TIH, tag cmf @ 2275'. Establish circ. Drill cmt @ 2275-2337'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed *James J. Mahoney* Title Regulatory AffairsDate 2/17/95**ACCEPTED FOR RECORD**

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date

CONDITION OF APPROVAL, if any:

FEB 27 1995**FARMINGTON DISTRICT OFFICE**

2V

2-10-95 Drill cmt @ 2337-2362'. Circ out cmt. PT 7 5/8" csg & sqz holes @ 2350' to 750 psi, OK. TOOH. RU, ran CBL @ 0-2400', TOC @ 250'. RD. TIH w/7 5/8" FB pkr, set @ 4590'. PT csg & RBP to 3000 psi, OK. Roll hole w/220 bbl 2% KCl wtr. Spot 35 bbl 15% HCl @ 3870-4620'. TOOH w/FB pkr. Perf Cliff House w/1 SPF @ 4034-4593'. Frac Cliff House w/62,590 gal 30# x-link gel, 140,000# 20/40 Arizona sd. SI for gel break.
 2-13-95 CO after frac. Release FB pkr. Blow well & CO.
 2-14/15-95 Blow well & CO.
 2-16-95 Blow well. TOOH. RU, ran after frac log @ 3800-4799'. Set Baker Model "D" pkr @ 7060'. RD. TIH w/1 jts 1 1/2" 2.76# IJ tbq, x-over, seal assembly, locator sub, x-over, 224 jts 1 1/2" 2.76# J-55 IJ tbq, landed @ 7094'. RU to run Mesaverde tbq.
 2-17-95 TIH w/140 jts 1 1/2" 2.76# J-55 Mesaverde tbq, landed @ 4626'. ND BOP. NU WH. Pump plugs off Dakota & Mesaverde tbq. RD. Released rig.