State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Copies

District IV
PO Box 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

1.		QUEST										
			•	r Name and Ac	Idress				² C	OGRID Num	ıber	
MERIDIAN OIL, INC.								L	^	14538	. '	
I		9 , NM 874	400			** · · · · · · · · · · · · · · · · · ·	· ·	-	-¹ Reas	son for Filin	g Cod	ie
			.J.,		DHC-100				СН	I/01-01-	-96	
ļ -	'APIN	Number 20464 80 -		PAS	¹ Poo	ol Name				* Pool Code		
-			, 	DAL		(PRORATED	GAS)			71599		
	7 Proper		,			erty Name		i	9	Well Numb	er	
	105				HUE	BBARD		l		#4		
II. 10 Surfa												
UI or lot no.	Section 15	Towns		Range 012W	Lot.Idn	Feet from the	North/South Li	ine	Feet from the	East/West I	Line	County
Pı	10	00	32N \	012W		990			1020	W	1	SAN JUAN
11 Bottom]							<u> </u>			<u> </u>		OOM
UI or lot no.	Section	Towns	ship	Range	Lot.Idn	Feet from the	North/South Li	ine	Feet from the	East/West I	Line	County
· —									ļ			
12 Lse Code		13 Producing N	Method Code	e 14 Gas C	Connection Date	¹⁵ C-129 Permit	i Number	16 C-1	129 Effective Da	ate 17 C-	129 F	Expiration Date
									· —		_	
III. Oil and					70			_				
	sporter RID		Transport and Add		1 **	POD		21 O/4	G			TR Location scription
	244	co	AMS FIEL	LD SERVICES			<u> </u>	G				Scription 2N-R012W
te filosoficiones de la como			LAKE CIT	Y, UT		and Topic stages				1	•	
90	18	GIANT	INDUSTR	RIES, INC.		1110		0		M-15-1	т03:	2N-R012W
			U.S. HWY	Y. 64 NM 87401				_		14 =	LUL	ZN-10-1
												
				<u> </u>						 		
								_				
IV. Produc	1 Wat											
IV. FIUuu	Dea war		POD			Т.	J GOG 16	TPT	R Location and	rintior		
i			()D			1	* 1 Up .	ـ ديلال	R Location	Descriptio	i	
<u> </u>						l						
V. Well Co	-	n Data	~		717							
V. Well Co	-	on Data	²⁶ Ready	Date	77'	TD		" PB7	(D	29	Perfo	rations
25 Spuc	d Date	on Data						28 PB	ΓD			
25 Spuc	-	on Data		Date Casing & Tul			Depth Set	28 PB'.	TD	33 Sacks		
25 Spuc	d Date	on Data						PB'	ГО			
²⁵ Spuc	d Date	on Data						21 PB'	TD			
25 Spuc	d Date	on Data						21 PB'	TD			
²⁵ Spuc	d Date	on Data						" PB'	TD			
²⁵ Spuc	d Date	on Data							TD			
25 Spuc	d Date							21 PB'	TD			
vI. Well T	d Date 'Hole Size Cest Data	1	31	" Casing & Tul	bing Size	32	Depth Set			" Sacks	s Cem	nent
²⁵ Spuc	d Date 'Hole Size Cest Data		31		bing Size		Depth Set		TD	" Sacks		nent
VI. Well T Date New Oil	d Date 'Hole Size Cest Data	a 35 Gas Delive	31	" Casing & Tul	bing Size	37 Test Length	Depth Set	³*Tbg.	;. Pressure	33 Sacks	s Cem	essure
vI. Well T	d Date 'Hole Size Cest Data	1	31	" Casing & Tul	bing Size	32	Depth Set		;. Pressure	33 Sacks	s Cem	essure
VI. Well T The New Oil Choke Size	Hole Size	a 35 Gas Delive	ery Date	Casing & Tul	bing Size	37 Test Length	Depth Set	3°Tbg.	;. Pressure	"Sacks" "Csg	s Cem	essure
VI. Well T The New Oil Choke Size I hereby certific complied with a	Hole Size Cest Data fy that the ruand that the ruand that the	33 Gas Delive	ery Date	Test D Water	bing Size	37 Test Length	Depth Set	3°Tbg.	;. Pressure	"Sacks" "Csg	s Cem	essure
VI. Well T The New Oil Choke Size	Hole Size Cest Data fy that the ruand that the ruand that the	33 Gas Delive	ery Date	Test D Water	bing Size	37 Test Length	Depth Set	3°Tbg.	;. Pressure	"Sacks" "Csg	s Cem	essure
VI. Well T The New Oil Choke Size I hereby certific complied with a	Hole Size Fest Data fy that the read that	33 Gas Deliver 41 Oil ules of the Oil information goodleft.	ery Date	Test D Water	bing Size	37 Test Length	Depth Set	3°Tbg.	;. Pressure	"Sacks" "Csg	s Cem	essure
VI. Well T VI. Well T Date New Oil Choke Size I hereby certif complied with a best of my know Signature: Printed Name:	Fest Data fy that the ruand that the rule wiedge and the file of	33 Gas Deliver 41 Oil ules of the Oil information goodleft.	ery Date	Test D Water	bing Size	37 Test Length 48 Gas	Depth Set	"Tbg.	Pressure F RVATION	"Sacks "Sacks "Csg	s Cem	essure
VI. Well T VI. Well T Date New Oil Choke Size I hereby certif complied with a best of my know Signature: Printed Name: DOLORES DIA	Fest Data fy that the ruand that the rule wiedge and the first Land that La	33 Gas Deliver 41 Oil ules of the Oil information goodleft.	ery Date	Test D Water	bing Size	37 Test Length 43 Gas C Approved by:	Depth Set OIL CON	"Tbg.	;. Pressure	"Sacks "Sacks "Csg	s Cem	essure
VI. Well T VI. Well T Date New Oil Choke Size I hereby certif complied with a best of my know Signature: Printed Name: DOLORES DIA Title: PRODUCTION	Fest Data fy that the ruand that the swiedge and that the swiedge and that the swiedge are the swiedge and that the swiedge and that the swiedge are the swiedge are the swiedge are the swiedge and the swiedge are the swie	35 Gas Deliver 41 Oil ules of the Oil information gobelief.	ery Date	Test D. Test D. Water Water ation Division here is true and co	bing Size	37 Test Length 48 Gas CO	Depth Set OIL CON	"Tbg.	Pressure F RVATION RVISOR E	"Sacks "Sacks "Tes	s Cem	essure
VI. Well T VI. Well T Date New Oil Choke Size I hereby certif complied with a best of my know Signature: Printed Name: DOLORES DIA Title:	Fest Data fy that the ruand that the wiedge and that the swiedge and the swiedge are swiedge.	35 Gas Deliver 41 Oil ules of the Oil information gobelief.	ery Date	Test D Test D Water Water ation Division Ite is true and co	bing Size Pate have been omplete to the	37 Test Length 43 Gas C Approved by:	Depth Set OIL CON	"Tbg.	Pressure F RVATION RVISOR E	"Sacks "Sacks "Csg	s Cem	essure
VI. Well T VI. Well T Thereby certific complied with a best of my know Signature: Printed Name: DOLORES DIA Title: PRODUCTION Date: 1 JANUARY, Tithis is a cha	fy that the ruand that the wiedge and the wiedge an	a 35 Gas Deliver 41 Oil ules of the Oil information g belief.	ery Date I Conservagiven above	Test D Test D Water Water ation Division Is the is true and company to the co	bing Size	37 Test Length 45 Gas Contact Approved by: Title: Approved Date:	Depth Set OIL CON	"Tbg.	Pressure F RVATION RVISOR E	"Sacks "Sacks "Tes	s Cem	essure
VI. Well T VI. Well T Thereby certification of the size Thereby certification of the size Thereby certification of the size Title: PRODUCTION Date: 1 JANUARY, Tithis is a charalization of the size of t	fy that the ruand that the wledge and the wledge an	a 35 Gas Deliver 41 Oil ules of the Oil information good belief. VT ator fill in the TY COMPANY	ery Date I Conserva given above	Test D Test D Water Water ation Division Is the is true and company to the co	have been omplete to the	37 Test Length 45 Gas C Approved by: Title: Approved Date:	Depth Set	"Tbg. "AOI	Pressure F RVATION RVISOR E	"Sacks "Sacks "Csg "Tes	g. Pre	essure
VI. Well T VI. Well T Thereby certification of the size Thereby certification of the size Thereby certification of the size Title: PRODUCTION Date: 1 JANUARY, Tithis is a charalization of the size of t	fy that the ruand that the wiedge and that the swiedge and the swiedge and that the swiedge and that the swiedge and the swie	a' Oil "Oil "I Oil "I Oil	ery Date I Conserva given above	Test D Test D Water Water ation Division Is the is true and company to the co	have been omplete to the	37 Test Length 45 Gas Contact Approved by: Title: Approved Date:	Depth Set January Survey Surv	"Tbg.	Pressure F RVATION RVISOR E	"Sacks "Sacks "Csg "Tes	s Cem	essure