STATE OF NEW MEXICO ENERGY and MINERALS DEPARTMENT This form is not to be used for reporting packer leakage tests in Southeast New Mexico

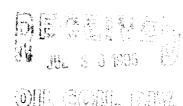
OIL CONSERVATION DIVISION

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NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

• -	MERIDIAN OIL INC.	Lease 1	DECKER			Well No					
Location of Well:	Unit M Sect. 10	O Twp. 03	32N	Rge.	012W	County	SAN JUAN				
	NAME OF RESE	OF RESERVOIR OR POOL T				YPE OF PROD. METHOL (Oil or Gas) (Flow of		PROD. MEDIUM (Tbg. or Csg.)			
Upper Completion	MESAVERDE	GAS FLOW		·	TUBLING						
Lower Completion	DAKOTA	GAS FLOW		1	TUBING						
	-	PRE-FLOW	SHUT-IN	N PRESSU	RE DAT.	A	· · · · · · · · · · · · · · · · · · ·				
Upper Completion	Hour, date shut-in 6-21-96 120			SI press. psig			Stabilized? (Ye	es or No)			
Lower Completion	6-21-96	72	1000								
FLOW TEST NO. 1											
Commenced a	t (hour,date)* 6-24-96 2:00 pm			Zone producing (Upper of			per or Lower) Lo	wer (+bg)			
TIME (hour,date)	LAPSED TIME SINCE*	PRE Upper Completion	SSURE Lower Completion		7	ZONE MP	REN	MARKS			
6-24-96	72 hs.	381	1	000		"open		or flow"			
6-26-8	96 hrs.	376	2	98							
6-26-76	120 hs.	37/	37/ 2								
Production r	ate during test										
Oil:	BOPD based on	Bbls. <u>ir</u>	Hours Grav.			av	GOR				
Gas:	Mo	CFPD; Tested thru (Orifice o	or Meter): _							
		MID-TEST S	HUT-IN	I PRESSU	RE DATA	4					
Upper Completion	Hour, date shut-in	Length of time shut-in		SI press. psig			Stabilized? (Yo	es or No)			
Lower Completion	Hour, date shut-in	Length of time shut-in		SI press. psig			Stabilized? (Yo	es or No)			

(Continue on reverse side)



ONE GOM. DAY. Day: 3 FLOW TEST NO. 2

Commenced at	(hour.date)**		`	Zone producing (Upper or Lower):					
TIME LAPSED TIME		PRESSURE		PROD. ZONE					
(hour.date)	nour.date) SINCE** Upper Compi		Lower Completion	TEMP.	REMARKS				
				l					
			<u> </u>						
				1					
<u> </u>	ļ								
		 							
		+							
			1						
Production	rate during test		_ 						
	· ·								
Oil:	- BOPD bas	ed on	Bbls. in	Hours	GravGOR				
Gas:		MCFPD; T	ested thru (Orifice o	r Meter):					
Remarks:									
I hereby co	cruify that the inform	ntion herein contain	ed is true and compl	ete to the best of	my knowledge.				
Approved	.1	III 3 0 1996	19	Operator_	MERIDIAN OIL, INC.				
New Mexico Oil Conservation Division				By DOLORES DIAZ					
Johnny Rollingon			nas-	Title	OPERATION ASSISTANT				
Ву									
Title	Depur	y Chá Baoil	40.0010 1	Date	1-26-96				

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

- 1. A pactor testage sest shall be commenced on each multiply completed well within seven days after accept that the previously produced sons shall remain shar-in while the sons which was previously shar-in in produced. multiple completion. Such tests shall also be connected on all multiple completions within seven days following recompletion and/or chamical or frac-ture treatment, and whenever remedial work has been done on a well during which the packer or the tobing have been disturbed. Tests shall also be taken at
- any time that communication is suspected or when requested by the Division.

 2. At least 72 hours prior to the communement of any packer leakage test, the operator shall notify the Division in writing of the orant time the test is to be communed. Offset operator shall also be so mifed.
- The pector leakage vest shall communes when both zones of the deal completion are shall for pruseure stabilization. both zones shall remain shue in vestil the well-head pressure in each lass. stabilized, provided however, that they need ant remain shut in more than neven days.
- 4. For flow Test No. 1, one some of the dual completion shall be produced at the normal rate of production while the other none remains abus-in. Such test shall be continued for seven days if the case of a gas well and for 24 hours in the case of an ell well. Note: if, on an initial packer leakage test, a gas well is being flowed to the atmosphere due to the lack of a pipeline commercion the flow period shall be three hours.
- 5. Following completion of flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 abo
- 6. Flow Test No. 2 shall be conducted even though no leak was indicated during flow Test No. 1. Proceedure for Flow Test No. 2 is to be the same as for Flow Test No. 1

- 7. Pressures for gen-some tosts must be measured on each some with a dead pressure gauge at time inservals at follows: 3 hours tests: immediately prior to the beginning of each flow-period, at fifteen minute intervals during the first hour thereof, and at hourly intervals thereafter, including one present immediately print to the flow period, at least one time during each flow period (at
- immediately prior to the flow period, at least one time during each flow period (at approximately the unidency point) and immediately prior to the conclusion of each flow period. Other pressures may be taken as desired, or may be requested on wells which have previously shown questionable test data.

 24-hour oil sums tense: all pressures, throughout the eaties test, shall be continuously seasoned and recorded with recording pressure gauges the accuracy of which must be checked at least twice, once at the beginning and once at the end of each test, with a deadweight pressure gauge. If a well is a gas-oil or an oil-gas deal. completion, the succesting gauge shall be required on the oil zone only, with weight pressures as required above being taken on the gaz some.
- 8. The results of the above described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the Amec District Office of the New Mexico Oil Conservation Division of Northwest New Mexico Packer Leakage Test form Revised 10/01/78 with all deadweight pressures indicated thereon as well as the flowing temperatures (gas zones only) and gravity and GOR (oil zones only).