SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

| | | ., | augec | 1741-4 | 1 11.9. | . 12-10 | | • | | | | |
|---------------|----|-------|-------|--------|---------|---------|-----|---|--|--|--|--|
| 30-045- 20570 | | | | | | | | | | | | |
| ١ | 5. | LEASE | DESIG | NATION | AND | SERIAL | NO. | | | | | |

| | GEOLOG | ICAL SURVE | :Y | | | 14-20-604-5 | | |
|--|--|--|-------------------------------|---------------|----------------|--|--|--|
| APPLICATION | FOR PERMIT TO | O DRILL, D | EEPE | N, OR PLUG | BACK | 6. IF INDIAN, ALLOTTE | E OR TRIBE NAME | |
| a. TYPE OF WORK | LL 🛚 | DEEPEN [| _ | PLUG B | | 7. UNIT AGREEMENT N | AME | |
| b. TYPE OF WELL | | | | | TIPLE | S. FARM OR LEASE NA | ME | |
| | ELL X OTHER | | ZO | YE L ZON | E | Middle Canyo | n | |
| 2. NAME OF OPERATOR | and Gas Company | | | | | 9. WELL NO. | | |
| 3. ADDRESS OF OPERATOR | | | | | | #2 | | |
| Drawer 570 | , Farmington, Ne | | 10. FIELD AND POOL, | | | | | |
| | | Undesignated | | | | | | |
| At surface 198 | 0 FSL & 660 FEL, | AND SURVEY OR A | REA | | | | | |
| At proposed prod. zor | ne | | | | | Section 14-3211-15W | | |
| 14 DISTANCE IN MILES | AND DIRECTION FROM NEAR | EST TOWN OR POST | r office | • | | 12. COUNTY OR PARISI | H 13. STATE | |
| ••• | | | | | | San Juan | New Mexico | |
| 15. DISTANCE FROM PROP | OSED* | | | | | O. OF ACRES ASSIGNED THIS WELL | | |
| LOCATION TO NEARES PROPERTY OR LEASE (Also to nearest drl | LINE, FT. | | | | | 40 Acres | | |
| TO STATE NOW PROM PRO | POSED LOCATION* DRILLING, COMPLETED, | • | 19. PROPOSED DEPTH | | | 20. ROTARY OR CABLE TOOLS | | |
| OR APPLIED FOR, ON TH | HIS LEASE, FT. | | 40 | 000' | Ro | Rotary 22. APPROX. DATE WORK WILL START* | | |
| 21. ELEVATIONS (Show wh | nether DF, RT, GR, etc.) | | | | | | | |
| | | 6652 Gr | | CENTRALING DR | OCRAM | | | |
| 23. | P | PROPOSED CASI | NG ANI | CEMENTING PRO | JULAM | AND MANUAL OF CENT | PNm | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER F | TOO | SETTING DEPTH | | QUANTITY OF CEM | E.V.L | |
| 15" | 9-5/8" | 24# | | 150' | | 150 sx | | |
| 7-7/8" | 4-1/2" | 9.5# | 4000' | | | 300 sx | | |
| zone. If proposal is to preventer program, if a 24. | Drill 15" ho Drill 7-7/8" Run Inductio Perforate an Complete Proration Un THE PROPOSED PROGRAM: If TO drill or deepen direction | hole to 40 n Electric d frac Dake wit: NE SE proposal is to de lally, give pertine | Log ota - Se epen or nt data | set 4-1/2 p | I-15W, 40 | OCT 171 OIL CON. CO Acces DIST. 30 or oductive sone and propured and true vertical ed. | 969 OM. OSO Dew productive | |
| SIGNED / | C Wyllim | 7 | TITLE | LOUI LE DUDE | 14 016 001601 | Date | | |
| (This space for Fe | ederal or State office use) | | | | 1.5 | | | |
| PERMIT NO. | | | | APPROVAL DATE | | EGEIVEI | <u> </u> | |
| APPROVED BY | GAL | | TITLE | | - u | DATE LE | | |
| CONDITIONS OF APPI | ROVAL, IF ANY; | | | | U | UT 16 1969 | <i>⇒</i> / | |

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Middle Canyon Aztec Oil & Gas Company Unit Letter Section Township 32N 15W San Juan 14 Actual Footage Location of Well: 660 East 1980 South feet from the line feet from the line and Dedicated Acreage: Ground Level Elev. Producing Formation Middle Canyon Dakota 6676 Ungraded 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all dated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated d. (Use reverse sto OIL CON. COM. this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communication, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the District Superintendent & Gas Company October 15, 1969 Sec. 14 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or is true and correct to the best of my knowledge and belief. QCT 16 1969 U. S. GEOLOGICAL SURVEY 660 1000 330