CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNITE	ED STAT	ES
DEPARTMENT	OF THE	INTERIOR

GEOLOGICAL SURVEY

•	30-045-	20673
	5. LEASE DESIGNATION	AND SERIAL NO.
	NM 010989	

APPLICATIO	ON FOR PERMIT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
la. TYPE OF WORK	RILL 🖾	DEEPEN [PLUG BA	CK 🗆	7. UNIT AGREEMENT NAME	
b. Type of Well			•			
WELL	WELL OTHER		SINGLE MULTI ZONE ZONE	IPLE	8. FARM OR LEASE NAME	
NAME OF OPERATOR	ral Gas & Compan				Horton 9. WELL NO.	
. ADDRESS OF OPERATO		У			_	
	mington, New Me	xico 87401			10. FIELD AND POOL, OR WILDCAT	
	Report location clearly and	Undesignated P. C.				
At surface 1 At proposed prod. z	100'S, 1050'W	11. SEC., T., E., M., OR BLE. AND SURVEY OR AREA Sec. 29, T-32-N, R-11-				
					N. M. P. M.	
	S AND DIRECTION FROM NEAD	REST TOWN OR POST			12. COUNTY OR PARISH 13. STATE San Juan New Mexico	
5. DISTANCE FROM PRO LOCATION TO NEARS PROPERTY OR LEASE (Also to nearest d	ST		16. NO. OF ACRES IN LEASE	то т	of acres assigned this well 160.00	
8. DISTANCE FROM PR TO NEAREST WELL, OR APPLIED FOR, ON 1	DRILLING, COMPLETED,		19. PROPOSED DEPTH 3365'			
1. ELEVATIONS (Show v	whether DF, RT, GR, etc.)	<u>·</u>	to the state of th	•	22. APPROX. DATE WORK WILL START*	
6564' GL						
3.	F	PROPOSED CASIN	G AND CEMENTING PROGR	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	OT SETTING DEPTH	1	QUANTITY OF CEMENT	
12 1/4"	8 5/8"	24#	120'	85	85 Sks. to circulate	
63/4	2 7/8"	6.4#	33 65'		245 Sks to fill from T. D. to	
The SW/4 of	Sec. 29 is dedicated the proposed program: If to drill or deepen directions	ed to this we	on or plug back, give data at	U. S	JUL 2 1 1970 GEOLOGICAL SURVEY MINGTON, N. M. ductive zone and proposed new productive ed and true vertical depths. Give blowout	
	ginal Signed F. H. WO	nn	Petroleum Engis	n aor	7-17-70	
	deral or State office use)	TITI	E .ceroscom raffi		DATE / W	
PERMIT NO.			APPROVAL DATE			
APPROVED BY		TIT	LE		DATE	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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All distances must be from the outer boundaries of the Section Operator Well No. EL PASO NATURAL GAS COMPANY HORTON (NM-010989)Unit Letter Section Range County 29 М 32-N 11-14 SAN JUAN Actual Footage Location of Well: 1100 SOUTH 1050 WEST feet from the line and line Ground Level Elev. Producing Formation Dedicated Acreage: 6564 PICTURED CLIFFS UNDESIGNATED PICTURED CLIFFS 160.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes If answer is "yes," type of consolidation Cammonitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original Signed F. H. WOOD Petroleum neineer Position Pass Natural Cas Company Company July 17, 1570 SECTION 29 JUL 22 1970 I hereby certify that the well location shown on this plat was platted from field OIL CON. COM FEE notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed FEBRUARY 20, 1970 NM-010989 Registered Professional Engineer Certificate No.

1320 1650

1980 2310

2000