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JAN 24 1992

Form 3160-5
(June 1990)

UNITED STATES **Bureau of Land Management**
DEPARTMENT OF THE INTERIOR **Durango, Colorado**
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

5. Lease Designation and Serial No.

~~1-22-1nd-619~~
~~74-28-604-62~~

6. If Indian, Allottee or Tribe Name

Ute Mountain Tribe

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Mountain Ute Gas Com F

9. API Well No.
30-045-21034

10. Field and Pool, or Exploratory Area

Ute Dome Paradox

11. County or Parish, State

San Juan, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800 Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1730' FNL and 2215' FEL, Sec. 25, T32N-R14W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☐ Altering Casing
☐ Other *check for csg. leak*
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached for procedures.

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FEB 19 1992

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 JAN 21 PM 1:19
OIL CON. DIV.

If you have any questions please contact Cindy Burton @ (303) 850-5119.

ACCEPTED FOR RECORD

By: *[Signature]* 2/3/92
San Juan Resource Area
Bureau of Land Management

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Sr. Staff Admin. Supv.

Date

1/13/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

[Signature]

MT UTE GAS COM F 1

1. MIRUSU ON 8/06/91.
2. TUBING PRESSURE 750 PSI, CASING PRESSURE 750 PSI.
3. PMP 70 BBLS 2% KCL DOWN CASING, 30 BBLS 2% KCL DOWN TUBING.
4. ND WH, NU BOP; PRESSURE TST BOP, HELD OK.
5. WORKED LATCHING ASSY ON PKR, STUNG OUT OF PKR.
6. TBG LOOKED GOOD TO 6500', BTM 1700+-' HAD CO2 CORROSION EXTERNALLY. ONLY 2 HOLES WERE OPEN IN 8991-8994 PERF TBG 2.375 TAIL PIPE. 3 STANDS WERE PARTIALLY PLUGGED AND SCALED. TAILPIPE HAD HEAVY BUILD UP OF SCALE AND GUNK.
7. WASH SHOE, STUNG INTO PKR BODY @ 8228'. WORKED PKR UP 120', HUNG UP IN CSG COLLAR. ROTATE ON PKR, CAME FREE AND TOH.
8. TIH SCRAPER TO 9146 KB, HAD 16' OF FILL; TOH TO KILL STRING.
9. TIH RBP AND SET @ 8158', SET PKR AT 8096'. PRESSURE TST RBP TO 2000 PSI, HELD. PRESSURE TST CSG TO 700 PSI, HELD.
10. REL RBP AND RESET @ 1335'. PRESSURE TST TO 500 PSI, HELD. TOH PKR.
11. ND BOP. ND TBG HEAD AND CHANGE OUT. NU BOP.
12. TIH RETRIEVING HEAD FOR RBP. PRESSURE TST TBG HEAD FLANGE TO 1000 PSI, HELD. RELEASED AND TOH, SET RBP @ 1375'.
13. TIH BAKER MOD R-3 PKR AND 264 JTS OF TBG. SET PKR @ 8199'.
14. ND BOP, NU WH. PRESSURE TST PKR TO 700 PSI. HELD.
15. RU TO SWAB, IFL 6000'. MADE 6 RUNS, REC 44 BBLS FLD, GAS CUT. FFL 5500'.
16. BLEW WELL TO TANK FOR 40 MIN. WELL DIED.
17. RU TO SWAB, IFL 6500'. MADE 14 RUNS, REC 73 BBLS. FFL 7400'. GOOD BLOW AFTER EACH RUN. OPENED WELL TO TANK. FLD CAME UP TO 3600', GAS CUT.
18. WELL SHUT IN, WAITING TO BE PUT ON LINE.