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NEW MEXICO OIL CONSERVATION COMMISSION

30-045-21127

Form C-101
Revised 1-1-65

*Re-instated As Per
Letter Attached*

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-0038	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name STATE	
2. Name of Operator UNIVERSAL RESOURCES CORPORATION		9. Well No. 1	
3. Address of Operator 910 NATIONAL FOUNDATION WEST BUILDING 3555 NW 58TH STREET, OKLAHOMA CITY, OKLAHOMA 73112		10. Field and Pool, or Wildcat Blanco Mesaverde	
4. Location of Well UNIT LETTER N LOCATED 1190 FEET FROM THE South LINE AND 1850 FEET FROM THE West LINE OF SEC. 16 TWP. 32N RGE. 12W NMPM		12. County San Juan	
19. Proposed Depth 4900'		19A. Formation Point Lookout	20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) Grd. 5977'	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	200'	150	
7-7/8"	4-1/2"	10.5#	4900'	200	

It is proposed to drill a 4900' Mesaverde test using mud as a circulating fluid. Will drill a 12-1/4" hole to 200' setting 8-5/8" @ 200' cementing w/150 sx. cmt. Drill a 7-7/8" hole to 4900'. ES Induction & Gamma-Ray Density logs will be run. If productive 4-1/2" 10.5# casing will be run and cemented. Productive zones will be perforated and fractured.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 7-11-73

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 7-16-73

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APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,
EXPIRES 11-8-72

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTION AND PROPOSED NEW PRODUCTION. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed U. N. Baker Title AGENT Date 11-8-72

(This space for State Use)

APPROVED BY Ernest Clamed TITLE SUPERVISOR DIST. #3 DATE NOV 16 1972

CONDITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACERAGE DEDICATION PLAT**

All distances must be from the outer boundaries of the Section

Operator UNIVERSAL RESOURCES CORP.				Lease		Well No. 1	
Unit Letter N	Section 16	Township 32 North	Range 12 West	County SAN JUAN			
Actual Footage Location of Well: 1190 feet from the South line and 1850 feet from the West line							
Ground Level Elev. 5977.0		Producing Formation Point Lookout		Pool Blanco Mesaverde		Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty),
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

(☒) Yes () No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

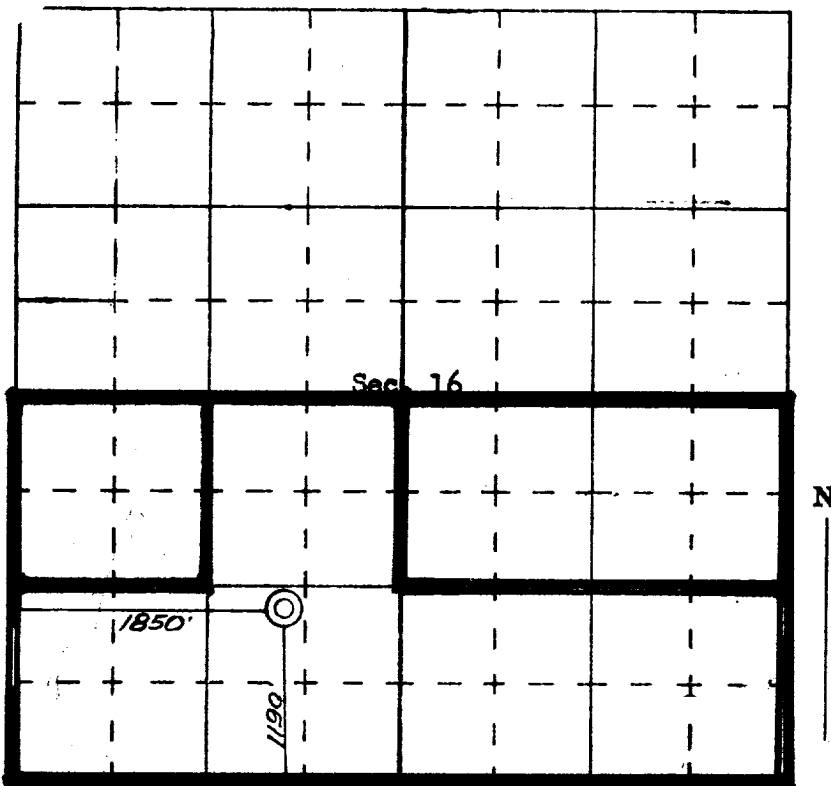
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Warren G. Hicks
 Name
WARREN G. HICKS
 Position
VICE PRESIDENT
 Company
UNIVERSAL RESOURCES CORP.
 Date
NOVEMBER 15, 1972

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

22 State of New Mexico
 Date Surveyed
 Registered Professional Engineer
 and/or Land Surveyor
JAMES P. LEESE
 Certificate No. **1463**

All State of New Mexico Royalty



SCALE—4 INCHES EQUALS 1 MILE

Universal Resources Corporation State Lease No. LG-0038
 Southern Union Production Company State Lease No. B-11571-22
 farmed out to Universal with Southern Union retaining ORR
 Amoco Production Company State Lease No. E-4426-30