								1		
NO. OF COPIES RECEIVED	,						Form C-1	05		
DISTRIBUTION							Revised	1-1-€5		
SANTA FE	7	NEW	AEVICO OIL C	ONSERVATIO	א כטאאונגוטא	,		Type of Lease		
FILE	1/-	WELL COMPLE				[	State X	Fee		
U.S.G.S.	2							& Gas Lease No.		
LAND OFFICE							. تال	-0038		
OPERATOR									UU	
					Partition to and a definite of the state of		///////////////////////////////////////		UU	
la, TYPE OF WELL							7. Unit Agre	ement Name		
b. TYPE OF COMPLET	OIL WE		DRY	OTHER_			E. Farm or L	egne Name		
NEW TO WORK PLUG DIFF.							State			
WELL OVER DEEPEN BACK RESVR. OTHER  2. Name of Operator								9. Well No.		
Universal Resources Corporation								1-45		
3. Address of Operator 73112								10. Field and Pool, or Wildcat		
910 Nat'l Foundation W. Bldg., 3555 NW 58th. St., Okla. City, Okla.								Blanco Mesaverde		
4. Location of Well										
									Ulli	
UNIT LETTER N	LOCATED	11901 FEET FE	ROM THE SOU	th LINE AND	1850'	FEET FROM			UU	
	_					111111	12. County		III	
THE West LINE OF SI	EC. 16	TWP. 32N RG. Reached 17. Date	E. 12W N.	APM ()	7111XIII	11111118	an Juan	3 1111111	7777	
15. Date Spudded 8-18-73		į		1			, etc.) 19. 1			
20. Total Depth	8-28-7	ag Back T.D.	9-5-73	tiple Compl., Ho	B 5989, C	als Rotary	Tools	None Cable Tools		
4850'	1	4815'	Many	None	Drille	d By   0-48		None		
24. Producing Interval(s),			, Name					5. Was Directional S	urvey	
4584-4736	/Doint	Tools Out a	.f. ) ( a a a a a a					Made		
4304-4730	(Point	Look Out o	oi Mesave	raej				Yes		
26. Type Electric and Otl	her Logs Run						27. Wo	s Well Cored		
Dual Induction	on Compe	nsated Den	sity & Ne	utron				No		
28.		CAS	ING RECORD (	Report all string	s set in well)			· · · · · · · · · · · · · · · · · · ·		
CASING SIZE	WEIGHT LB		HOLE SIZE	<del></del>			AMOUNT PULL	-ED		
8-5/8"	24#				-1/4"			-0-		
4-1/2"	10.5 & 11	.6 4850	4850' 7-		7/8" 350		-0-			
					·					
29. LINER RECORD					зс.	TI	BING RECO	J		
SIZE	TOP	воттом	<del></del>		SCREEN SIZE		TH SET	PACKER SET		
None				, John Comment	1-1/2"		650	None	·	
71070								1,0,10		
31. Perforation Record (In	nterval, size an	d number)	*	32.	ACID, SHOT, F	RACTURE, C	EMENT SQL	EEZE, ETC.		
4584-85, 4594-96, 4612-16, 4622-24, DEPTH INTERVAL AMO							OUNT AND KIND MATERIAL USED			
4639-41, 4645-	47, 4655	-65, 4672-7	4584-4				W / 30,000# 20/40 &			
4684-90, 4715-19, 4733-34. w/ 38 holes					20,000			0# 10/20 sand.		
						<u> </u>				
				10011071011				· · · · · · · · · · · · · · · · · · ·		
33.  Date First Production	Prod	uction Method (Flor		RODUCTION	XXXXXXXX		Wall Sant	VA ( Shut-in)		
9-5-73	I	F1 ow	~g, g==,,				VEII	FD James		
Date of Test	Hours Tested	Choke Size	Prod'n. For	Oil - Bbl.	Gas — MC	F Water	- Bbl.	Gas - Oil Ratio		
9-4-73	3	26/64"	Test Period	<b>-</b>	500	-1	, , ,	1912		
Flow Tubing Press.	Casing Pressu	re Calculated 24 Hour Rate	- Oil - Bbl.	Gas — 1	1	ater — Bbl.	္ပ်	CORT CON	.)	
350# 600# 750  34. Disposition of Gas (Sold, used for fuel, vented, etc.)							SYT			
S.I. W.O. on connection  At Wheeler										
35. List of Attachments							" In HEET	er /		
Induction E	lectric L	og & Comp	ensated N	eutron De	nsi <b>ty Log</b>	•				
36. I hereby certify that t							e and belief.			
SIGNED			TITLE _	Agent			DATE	9-19-73		