Form 9-331 (May 1963)

16.

18.

UNITED STATES SUR DEPARTMENT OF THE INTERIOR vers

ES SUBMIT IN TRIPLICATE*

Other Instructions on rerespectively.

Form approved, Budget Burchu No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NM 010989

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(Do not use this form for propo	sals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMIT—" for such proposals.)		
OIL GAS X OTHER		7. UNIT AGREEMENT NA	7 71 KI
. NAME OF OPERATOR		8. FARM OR LEASE NAM	(R
El Paso Natural Gas (Company	Horton	
. ADDRESS OF OPERATOR		9. WELL NO.	
PO Box 990, Farmingt	on, NM 87401	5	
	clearly and in accordance with any State requirements.*	10. FIELD AND POOL, O	R WILDCAT
See also space 17 below.) At surface 820	O'S, 1850'E	11. SEC., T., R., M., OR I SURVEY OR AREA	
		Sec. 29, T-	32-N, R-11-W
•			NMPM_
4. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12, COUNTY OR PARISH	13. STATE
•	6491'GL	San Juan	New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

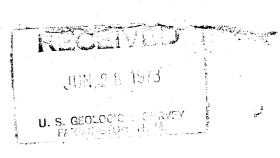
NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
				·	\neg		
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF REPAIRING WELL	_		
FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT X ALTERING CASING	_		
SHOOT OR ACIDIZE		ABANDON*		SHOOTING OR ACIDIZING X ABANDONMENT*	-		
REPAIR WELL		CHANGE PLANS		(Other)	╛		
(Other)				(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-17-73 TD 3290'. Ran 106 joints 2 7/8", 6.5#, J production casing, 3280' set at 3290'. Baffle set at 3280'. Cemented with 421 cu.ft. cement. WOC 18 hours. Top of cement at 1900'.

6-25-73 PBTD 3280'. Tested casing to 4000#-OK. Perf'd 3166-84' with 30 shots. Frac'd with 22,000# 10/20 sand and 23,210 gallons treated water. No ball drops. Flushed with 780 gallons water.





I hereby certify that the foregoing is true and cor	Drilling Clork	DATE June 28, 1973
(This space for Federal or State office use)	Trans Diffing Clerk	DATE June 20, 1770
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TY : 20.	DATE