

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-22-IND-619

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mountain Ute Gas Co "C"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Ute Dome Dakota EXT.

11. SEC., T., R., M., OR BLK. AND

**SW 1/4 NE 1/4 Section 25,
T-32-N, R-14-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL ☐ GAS ☒
WELL WELL OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1750' FNL & 2340' FNL, Section 25, T-32-N, R-14-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6628' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☒

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

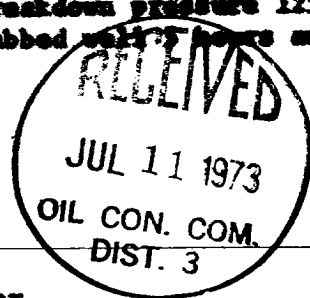
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On June 14, 1973 perforated interval 3156-3162' with 2 SPF. Acidized with 500 gallons 15% HCl with breakdown pressure 1250 psig. Injection rate 4 BPM at 1300 psig. Sand-water fraced interval with 5,000 pounds 20-40 sand and 5,000 pounds 10-20 sand in water treated with 12 KCl and 10 pounds Gel per 1000 gallons. Average treating pressure 1950 psig. AIR 37 BPM. Swabbed a total of 380 barrels water in 18 hours.

Set a 5-1/2" cement retainer at 3135', ran 2-3/8" tubing and tested tubing with 3500 psig OK. Stung into retainer and pressured annulus to 800 psig. Established injection rate of 4 BPM at 1300 psig and June 18, 1973, squeezed 100 sacks Class "A" cement into interval 3156-62'. Maximum squeeze pressure 2400 psig. Cement circulated. Spotted 500 gallons 15% HCl and pulled tubing. Perforated 3002-06, 3034-48, 3057-60, 3102-08 with 1 SPF. On June 19, 1973 sand-water fraced perforations with 25,000 gallons treated water, as above, 5,000 pounds 20-40 sand, 10,000 pounds 10-20 sand and 10,000 pounds 8-12 sand. Dropped 13 ball sealers halfway thru frac with good action. Breakdown pressure 1250. Maximum treating pressure 2650, average 1900. AIR 39 BPM. Swabbed well 7 hours and well kicked off.



18. I hereby certify that the foregoing is true and correct

SIGNED **J. ARNOLD SNELL**

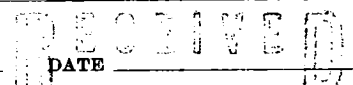
TITLE **Area Engineer**

DATE **July 6, 1973**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____



JUL 10 1973

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY

SK

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.