

Form approved.
Budget Bureau No. 42-R3556.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____				Uta Mountain Tribe											
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				7. UNIT AGREEMENT NAME _____											
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY				8. FARM OR LEASE NAME Mountain Uta Gas Con "C"											
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, New Mexico 87401				9. WELL NO. 1											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1750' FNL & 2340' FKL At top prod. interval reported below Same At total depth Same				10. FIELD AND POOL, OR WILDCAT Uta Dona Dakota EXT.											
14. PERMIT NO. _____ DATE ISSUED _____				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SW/4 NE/4 Section 25, T-32-N, R-14-W											
15. DATE SPUDDED 5-30-73				16. DATE T.D. REACHED 6-7-73		17. DATE COMPL. (Ready to prod.) 6-24-73		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6628' CL, 6640' KB		19. ELEV. CASINGHEAD 6628'					
20. TOTAL DEPTH, MD & TVD 3250'		21. PLUG, BACK T.D., MD & TVD 3206'		22. IF MULTIPLE COMPL., HOW MANY* None		23. INTERVALS DRILLED BY Surf. - TD		ROTARY TOOLS		CABLE TOOLS					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3002-3108'. Dakota Formation										25. WAS DIRECTIONAL SURVEY MADE No					
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric & Comp. Neutron-Density										27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
8-5/8"		26.40#		322'		12-1/4"		200 sz		None					
5-1/2"		14#		3244'		7-7/8"		550 sz		None					
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)							
30. TUBING RECORD															
SIZE		DEPTH SET (MD)		PACKER SET (MD)											
2-3/8"		3091'		None											
31. PERFORATION RECORD (Interval, size and number)															
3156-62' x 2 SPF - cement squeezed.															
3002-06', 3034-48', 3057-60', 3102-08' x 1 SPF.															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED									
3156-62'						fraced x 10,000 lbs. aa & cnt sq.									
3002-3108'						fraced x 25,000 lbs. aa.									
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing						WELL STATUS (Producing or shut-in) Shut In							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
7-1-73		3		0.750		→		-		-		-		-	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
148 psig		359 psig		→		1883 (ACF 2363 MCFD)		-		-		-			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold												TEST WITNESSED BY J. F. Ellledge			
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED J. ARNOLD SNELL												DATE July 26, 1973			

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	2988'	3234'	3156-62' unproductive, water bearing.	Mancos	1067'	Same
			3002-3108' gas productive.	Callup	2143'	
				Greenhorn	2872'	
				Grameros	2930'	
				Dakota	2988'	
				Morrison	3234'	