

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-20-IND-619

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mountain Ute Gas Con "I"

9. WELL NO.

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10. FIELD AND POOL, OR WILDCAT

Ute Dome Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**SW/4 SE/4 Section 25,
T-32-N, R-14-W**

12. COUNTY OR PARISH

San Juan

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

AMCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1090' FSL & 2145' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6412' ungraded GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

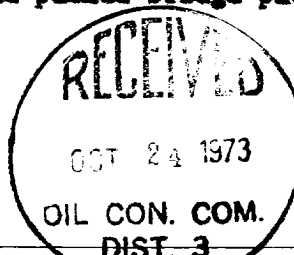
Perf

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On October 9, 1973, interval 2800-2826' was perforated with 2 SPF. Swabbed well for 10 hours and shut in 14 hours. Made 3 swab runs with 300' fluid in hole. Sand-water fraced with 35,900 gallons water treated with 1% KCl and 10 pounds Gel per 1000 gallons, 5,000 pounds 20-40 sand, 15,000 pounds 10-20 sand and 3,000 pounds 8-12 sand. Maximum treating pressure 2300, average 2100 psi. AIR 48 BPM. Swabbed well one hour and well kicked off. Gauged 2148 MCFD with medium spray wt.

On October 13, 1973, killed well with water and set bridge plug at 2780'. Perforated 2759-68' and 2726-30' with 2 SPF. Spearheaded frac with 500 gallons 15% acid. Sand-water fraced with 21,300 gallons treated water (1% KCl and 10 pounds Gel per 1000 gallons), 2500 pounds 20-40 sand, 10,000 pounds 10-20 sand and 7,500 pounds 8-12 sand. Treating pressures: Breakdown and maximum 2450 and average 1850 psi. AIR 49 BPM. Cleaned out sand and drilled and pushed bridge plug to 2861'. Ran 2-3/8" tubing and landed at 2799'.



18. I hereby certify that the foregoing is true and correct

Original Signed by

SIGNED **J. ARNOLD SHELL**

TITLE **Area Engineer**

DATE **October 18, 1973**

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 22 1973

*See Instructions on Reverse Side

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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