+0. OF COLIES RECEIVED			D
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104  REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1100		
SANYA FE		AND	Effective 1-1-65
U.S.C.S.		SPORT OIL AND NATURAL GA	AS OFFI
LAND OFFICE	AUTHORIZATION TO TRAIN		
OIL			/ KLULIVED /
TRANSPORTER GAS /			
OPERATOR /			FEB 2 7 1974
PRORATION OFFICE			1 2 2 7 707 7
Operator Amoco Production	Company		OIL CON, COM.
Address		87401	DIST. 3
Reason(s) for filing (Check proper box)	e, Farmington, New Mexico	Other (Please explain)	
How Well XX	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condenso	nte	
If change of ownership give name			
and address of previous owner			
Lease Name	Well No. Pool Name, Including For		Indian
Mountain Ute Gas Com "I	" 1 Ute Dome Dal	Kota State, Federal	or Fee I-22-IND-619
Location	190 Feet From The South Line	and 2145 Feet From 7	The <u>East</u>
	_	14W , NMPM,	San Juan County
23	·	<u></u>	Dan Muan
Name of Authorized Transporter of Ori	TER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas 🔃 or Dry Gas 🔀	Address (Give address to which approx	
El Paso Natural Gas Co		Box 990, Farmington, N	
if well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Who	en
give location of tanks.		No :	
If this production is commingled wi	th that from any other lease or pool, g	rive commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi		X	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudaod 9-15-73	11-1-73	3039 <b>¹</b>	2861'
Elevations (DF, RKB, RT, GR, etc.)		Top Oil/Gas Pay	Tubing Depth
	Dakota	2726 *	2799 <b>'</b>
6412 GL, 6424 KB	Daroca		Depth Casing Shoe
2800-2826', 2759-68' 8	2.726-30' × 2 SPF		3039'
2000 2020 ; 2755 00 0	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8", 24#	315	200
7-7/8"	5-1/2", 14#	3039	450
		<u> </u>	
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be af	ter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allo
Off. WELL		Producing Method (Flow, pump, gas l	ift, etc.)
Date First New Oil Run To Tanks	Date of Test	Lind deline in the bank bank	•
	G March	Casing Pressure	Choke Size
Length of Test	Tubing Pressure		
Actual Proa, During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
Actual Prod, During 14st			
GAS WELL	<del></del>		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
2011	3 hr.		Choke Size
Testing Method (pitot, hack pr.)	3 hr. Tubing Pressure(shut-in)	Casing Pressure (Shut-in)	
Back Pressure	612	610	0.750"
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 2 7 1974	
Thumber provides that the entire Eng	regulations of the Oil Conservation	APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYOriginal Signed by Emery C. Arnold  SUPERVISOR DIST #3	

Original Signed **by**J. ARMOLD SMELL

Area Engineer

November 5, 1973

(Signiture)

(Title)

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition