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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

B.K.

Operator James P. Woosley	
Address Box 1227 Cortez, Colorado 81321	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Navajo AA	Well No. 23	Pool Name, Including Formation North Many Rocks Gallup	Kind of Lease State, Federal or Fee INDIAN	Lease No.
Location				
Unit Letter N	990	Feet From The South	Line and 1650	Feet From The West
Line of Section 17	Township 32N	Range 17W	, NMPM, San Juan County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1588 Farmington, New Mexico	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 17
	Twp. 32N	Rge. 17W
	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well XX	Gas Well	New Well XX	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 5 - 10 - 74	Date Compl. Ready to Prod. 6 - 10 - 74	Total Depth 1685	P.B.T.D. 1685					
Elevations (DF, RKB, RT, GR, etc.) 5730 GL	Name of Producing Formation Lower Gallup	Top Oil/Gas Pay 1660	Tubing Depth 1684					
Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9"	7"	31'	10 sx					
6 1/4"	2 3/8"	1684						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6 - 3 - 74	Date of Test 6 - 20 - 74	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hours	Tubing Pressure 25 lbs	Casing Pressure TSTM	Choke Size open
Actual Prod. During Test 17 bbs	Oil - Bbls. 17	Water - Bbls. 0	Gas - MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James P. Woosley
(Signature)
operator
(Title)
7-8-1974
(Date)

OIL CONSERVATION COMMISSION
SEP 19 1974
APPROVED _____, 19____
BY Original Signed by Emery C. Arnold
SUPERVISOR DIST. #3
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

AFFIDAVIT

State Of New Mexico)
San Juan County) SS

Before me, the authority, on this day personally appeared James P. Woosley of Box 1227, Cortez, Colorado, known to me to be a credible person of legal age, who after being by me first duly sworn, on oath, deposed and says:

On 16th, deviation tests were conducted by employees of Woosley Company Navajo "AA" 223 located 1/2 mile N. of Cortez, Colo.

Technical Oil Tool Corporation equipment was used as follows:

1. First survey at approximate depth of 500' below the surface indicated a drift of from verticle.
2. Second survey at approximate depth of 1000' below the surface indicated a drift of from verticle.
3. Third survey at approximate depth of 1100' below the surface indicated a drift of from verticle.

The records of the above surveys are on file in the office of Woosley Company Box 1227, Cortez, Colorado.

Affiant further states that he is duly authorized agent of Woosley Company, owner and operator of the above named well.

*State of Colo.
County of Montezuma*

James P. Woosley
Owner and Operator

SUBSCRIBED AND SWORN TO, before me, this the 16th of Sept, A.D. 1974.

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[Signature]
Notary Public

My Commission Expires: 5/10/75