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	SANTA FE	1			
Γ	FILE U.S.G.S.		1	-	
-	LAND OFFICE	OFFICE			
-	TRANSPORTER	OIL	1		
		GAS			
	OPERATOR		2		
. [	PRORATION OFFICE				
-					

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1.	U.S.G.S.  LAND OFFICE  I RANSPORTER OIL / GAS  OPERATOR 2  PRORATION OFFICE  Operator	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL G	AS B.K.				
		BENSON-MONTIN-GREER DRILLING CORP.						
	221 Petroleur	221 Petroleum Center Building, Farmington, New Mexico 87401						
	Reason(s) for filing (Check proper box)  New Well X  Recompletion  Change in Ownership	Change in Transporter of:  Oil Dry Gas  Casinghead Gas Conden		JUL 22 1976				
	If change of ownership give name and address of previous owner							
I.	DESCRIPTION OF WELL AND I	LEASE Well Mo   Rool Nar	ne, Including Formation	Kind of Lease Federal				
	LA PLATA MANCOS U		Plata Gallup	State, Federal or Fee NM 0101125-A				
	Unit Letter M; 5	LO Feet From The South Line	e and <u>810</u> Feet From T	he west				
	Line of Section 29 , Tow	mship 32N Range	L3W , NMPM, SE	an Juan County				
II.		TER OF OIL AND NATURAL GA	S Address (Give address to which approv	and conv of this form is to be sent!				
	Name of Authorized Transporter of Cil BENSON-MONTIN-GREER		221 Petroleum Center	r Bldg., Farmington NM				
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ped copy of this form is to be sent)				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 29 32N 13W	Is gas actually connected? Whe	n .				
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,						
	Designate Type of Completio	on - (X) Oil Well Gas Well  X Date Compl. Ready to Prod.	New Well Workover Deepen  X  Total Depth	Plug Back   Same Res'v. Diff. Res'v.				
	6-20-74	7-12-76	35481	3430'				
	La Plata Gallup Perforations	Name of Producing Formation  Mancos	Top Oil/Gas Pay 2750	Tubing Depth 2857!  Depth Casing Shoe				
	2 shots per foot	2788-2796', 1 shot		2555 <b>'</b>				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	13-3/4"	9-5/8"	282	290				
	8 <b>-</b> 3/4" 6 <b>-</b> 1/4"	4-1/2" (liner)	2555 2083' to 3502'	272 175				
		2-3/8"	28571					
V.	TEST DATA AND REQUEST FOOLL WELL.		fter recovery of total volume of load oil o pth or be for full 24 hours)	and must be equal to or exceed top allow-				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)				
	7-12-76 Length of Test	7-13-76 Tubing Pressure	Pumping Casing Pressure	Choke Size				
	24 hours							
	Actual Prod. During Test	Oil-Bbls. 16	Water-Bbls.	Gas-MCF				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			OIL CONSERVATION COMMISSION  APPROVED JUL 2 1976 , 19, 19, 19, 19, 19, 19, 19					
	above is true and complete to the	best of my knowledge and belief.	TITLE SUPERVISOR DISE.	#3				
6	Vice-Pres	tle)	TITLE SUPPLITATION TO SERVE A SUPPLIES OF THE					