

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R142A.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		5. LEASE DESIGNATION AND SERIAL NO. NM 4282
2. NAME OF OPERATOR BENSON-MONTIN-GREEK DRILLING CORP.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 221 Petroleum Center Building, Farmington NM 87401		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1508' FSL, 825' FWL, Sec. 30, T-32N, R-13W, N.M.P.M.		8. FARM OR LEASE NAME LA PLATA
14. PERMIT NO.		9. WELL NO. 1 (K-30)
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6281' GR		10. FIELD AND POOL, OR WILDCAT Undesignated Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T-32N, R-13W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-19-74 Fraced using dual-frac type service, consisting of 2400 barrels volume with mixture of 2280 barrels water, 8000 gallons 28% hydrochloric acid, 100 gallons inhibitor, 4000 gallons gelling agent, 200 gallons surfactant, 16,600# potassium chloride. Used 20,000# 100-mesh sand, 60,000# 20/40 sand, 70,000# 2 10/20 sand. Average injection rate 30 barrels per minute. Flushed with 40 barrels. Inst. SDP 1400#.

12-20-74 Well on vacuum. Rigged up to circulate sand.

12-23-74 Reverse circulated sand. Pulled bridge plug.

Swabbing and flowing back frac water.

JAN 17 1975

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Vice-President

DATE

1-15-75

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

UNITED STATES
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SUBMIT IN TRIPLICATE*
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Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 4282

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LA PLATA

9. WELL NO.

1 (K-30)

10. FIELD AND POOL, OR WILDCAT

Undesignated Dakota

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SURVEY OR AREA

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14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6281' GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

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(Other)

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11-25-74

PBTD 3015'. Perforated 2940' to 2952' with 2 shots per foot. Ran 2-3/8" EUE tubing with packer. Spotted 1,000 gallons 15% mud acid.- Commenced pumping into formation. Pressure broke from 1400# to 1000#. Increase d pump rate to 1 barrel per minute. Pumped into formation with 1200# pressure, increased to 1400#. Increased rate to 2 barrels per minute with pressure increase to 1450#.

11-30-74

Swabbed back acid water. Rigged up to sand-water frac.



JAN 17 1975

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Undesignated Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 30, T-32N, R-13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6281' GR

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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12-12-74 Perforated 2884-2890' with 1 shot per foot and 2840-2846' with 1 shot per foot. Ran 2-3/8" KUX tubing with bridge plug set at 2915'. Spotted acid over perforations and set Model R packer at 2805'. Acidized with 1500 gallons 15% mud acid plus 3 gallons inhibitor, 10 gallons surfactant, 200# potassium chloride. Used 24 - 7/8" ball sealers during job. Formation broke down at 2100#. With pump rate at 5 barrels per minute treating pressure 1900#. Wheel dropping balls and displacing with water, pressure increased to maximum treating pressure of 2250#. Inst. SDP 800#.

12-15-74 Swabbed well dry.

JAN 17 1975

OIL CO. OF N.M.
DIST. 3

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OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

BENSON-MONTIN-GREER DRILLING CORP.

3. ADDRESS OF OPERATOR

221 Petroleum Center Building, Farmington NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1508' PSL, 825' FWL, Sec. 30, T-32N, R-13W, N.M.P.M.

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6281' GR

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12-1-74 Fraced with 768 barrels treated water, 10,000# 100-mesh sand and 35,000# 20/40 sand. Water treated with 2% potassium chloride, 2 1/2% hydrochloric acid, 40# gelling agent per 1,000 gallons, 2 gallons surfactant per 1,000 gallons, 1 gallon acid inhibitor per 1,000 gallons. Flushed with 44 barrels water. No apparent breakdown pressure. Average treating pressure 1900#, maximum 2100#, minimum 1850#.

Swabbed and flowed back free water.

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