submitted in lieu of Form 3160-5

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Sunday Notices and Reports on Wells

Sundry Notices and Reports on Wells	٠ ، ل , ن	Les de la Company
	5.	Lease Number 14-20-603-585
Type of Well	6.	If Indian, All. or
Oil		Tribe Name
Oii		Navajo
	7.	Unit Agreement Name
Name of Operator		N/A
21 st Century Investment Corp.		
	8.	Well Name & Number
Address & Phone No. of Operator		Navajo AA #24
c/o Walsh Engineering & Production Corp.	9.	API Well No.
7415 East Main, Farmington, NM 87402 505-327-4892		30-045-
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
1524' FSL & 1241' FWL, Sec. 17, T32N, R17W		North Many Rocks
L	11.	County & State
		San Juan County, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REP	ORT OTHE	R DATA
Type of Submission Type of Action	0,11,011.2	
Notice of Intent X Abandonment Change of Pl	ans	
Recompletion New Constru		
X Subsequent Report Plugging Back Non-Routine		
Casing Repair Water Shut o		
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A - PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

21" Century Investment Corp.

May 6, 1997

c/o Walsh Engineering & Production Corp. Navajo AA #24
1524' FSL and 1241' FWL, Sec. 17, T-32-N, R-17-W, San Juan County, NM
BIA 14-20-603-585

Plug & Abandonment Report

Cementing Summary:

Plug #1 with 41 sxs Class B cement from 1700' to 1159' to fill Gallup perforations and cover top.

Plug #2 with 78 sxs Class B cement pumped down 4-1/2" casing from 349' to surface, circulate ½ bbl good cement to surface.

Plugging Summary:

Notified BLM on 4/29/97

- 4-29-97 Safety Meeting. Road rig to location. RU rig and equipment. Open up well, no pressures. PU on rods and unseat pump. POH and LD 66 5/8" sucker rods, 4' and 6' pony rods and pump, 1668'. Break off wellhead cap and PU on tubing; found free. ND wellhead; NU BOP. POH and visually inspect 54 joints 2-3/8" EUE tubing. While POH, 4-1/2" nipple below wellhead broke and leaned over. Straightened upright and chained down, continued to pull tubing. Need a welder to replace casing nipple. Shut in well and SDFD.
- 4-30-97 Safety Meeting. Weld 4-1/2" collar on to casing and NU wellhead back together. RIH with tubing and tag bottom at 1705'. Plug #1 with 41 sxs Class B cement from 1700' to 1159' to fill Gallup perforations and cover top. POH to approximately 430' and WOC for 3 hours. Open up well and RIH with tubing; tag cement at 1055'. POH and LD tubing. Pressure test casing to 500# for 10 min, held OK. RU A-Plus wireline truck. Perforate 2 squeeze holes at 349'. Establish circulation down 4-1/2" casing and out bradenhead with 8 bbls water. Plug #2 with 78 sxs Class B cement pumped down 4-1/2" casing from 349' to surface, circulate ½ bbl good cement to surface. Bradenhead went on a vacuum. SI well and WOC. SDFD.
- 5-1-97 Safety Meeting. Open up well; no pressure. ND BOP and wellhead. Cut wellhead off; found cement down 10' in 4-1/2" and 25' in 4-1/2" x 7" annulus. Mix 30 sxs Class B cement, fill casings and install P&A marker. RD cementing equipment; too windy to rig down rig. Load pump jacks on float and haul to 21" Century yard. J. Sanchez, BLM was on location.