CONDITIONS OF APPROVAL, IF ANY :

## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Fe\* Form approved.
Budget Bureau No. 42-R1425.

30-045-21614

UNITED STATES
DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.
MOO-C-1420-1707

	M90-C-1420-1707				
APPLICATION	N FOR PERMIT 1	O DRILL, DEEPE	N, OR PLUG E	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
DRI b. TYPE OF WELL OIL WELL 2. NAME OF OPERATOR W. GALT 3. ADDRESS OF OPERATOR 101-2 Fetr	AS OTHER OTHER	DEEPEN Si zo	PLUG BA	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME  1. LULLE SHIP ON STANDARD S	
At proposed prod. zon	AND SURVEY OR AREA Sec. 14, 132 Allo				
10. DISTANCE FROM PROPOSED TO LOCATION TO NEAREST PROPPERTY OR LEASE LINE, FT. 1630				12. COUNTY OR PARISH 13. STATE  STATE JULIAN 13. M. M. M. M. TO THIS WELL  40	
(Also to nearest drig. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19. PF	34CU*	20. ROTARY OR CABLE TOOLS ROTERY	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START*	
23.		PROPOSED CASING ANI	CEMENTING PROGR	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT	
12 1/4"	8 5/8"	2හි ,	120 '	100 sx.	
7 7/8"	5 1/2"	15.5,	32.35	100 EX.	
production		forate the	6.3		
IN ABOVE SPACE DESCRIPATION OF THE PROPERTY OF	o drill or deepen direction		ning back give data on	present productive zone and proposed new productive and measured and true vertical depths. Give blowout	
PERMIT NO.			APPROVAL DATE		
ADDROVED BY	4	TITLE		DATE	

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

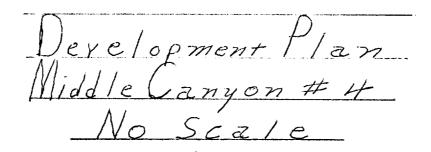
Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

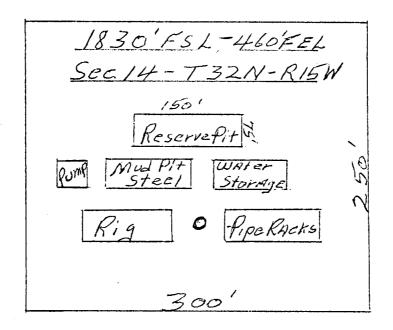
Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section 4 MIDDLE CANYON W. M. GALLAWAY wrishij Minit Letter SAN JUAN 15 WEST 32 NORTH 14 A trial Footage Location of Well: 460 SOUTH 1830 Dollicated Associate 40 DOKATA - WILDCAT MIDDLE CANYON 6691 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation Yes If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION hereby certify that the information conherein is true and complete to the W. <u>M. Gallawa</u>y <u>Operator</u> W. M. Gallaway Dec. 3, 1974 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same true and correct to the best of my





This location is 20 miles north of Kirtland, New Mexico and the lease joins Colorado state line on the south.

The Middle Canyon #4 is proposed to be drilled on the location where Aztec Oil & Gas drilled the Middle Canyon #2 and later plugged and abandoned.

There will be no new roads.

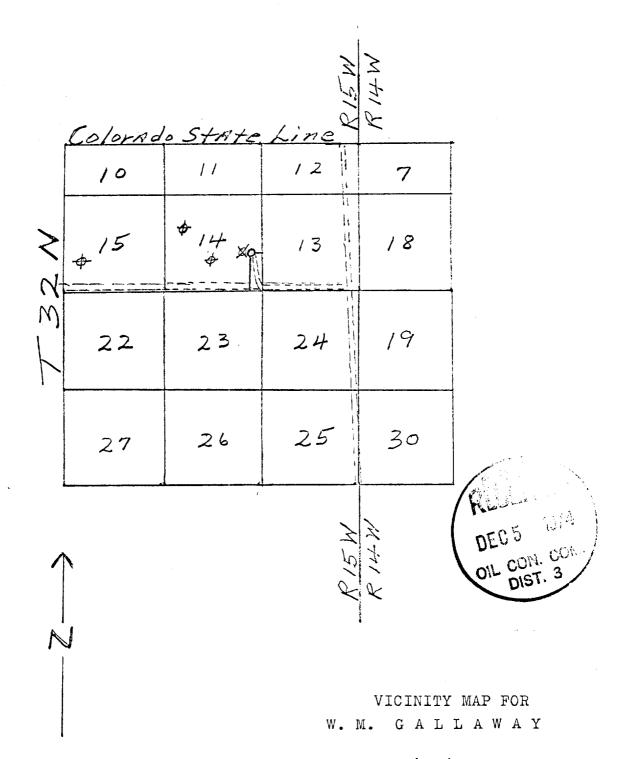
Waste disposal will be handled by reserve pit.

Water supply - off of skidded steel tank.

Plan to restore surface by leveling and filling after well is drilled.

Tank batteries would be west 300' from proposed well on part of old #2 location.

No camps or airstrips are planned.



## showing

Well Location in NE/4 SE/4 Sec. 14, T32N, R15W, NMPM, San Juan County, New Mexico

Scale: 1" = 1 Mile

Date Dec. 3, 1974

Farmington, New Mexico