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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-11419-11; E-4426-25; E-4426-20; E-3374-1

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/></p>	7. Unit Agreement Name
Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name State Com L
Address of Operator P.O. Box 2009 Amarillo, Texas 79105	9. Well No. 8A
Location of Well UNIT LETTER <u>E</u> <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>32N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Blanco (Mesaverde)
15. Elevation (Show whether DF, RT, GR, etc.) 6234 GL	12. County San Juan

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/> OTHER <u>4-1/2" Liner</u> <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/7/75 ran 4-1/2" Liner as follows:

1 float shoe	1.50
1 jt 4-1/2" 10.5#/ft, CW55 with insert float in top	39.48
60 jts 4-1/2" 10.5#, CW55	2367.97
1 Burns Liner Hanger	6.40
Total	2415.35

Total of 2415.35. Set @ 5505.00', 5' off bottom. Top of liner hanger @ 3089.65'.

Cemented with 50 sacks 50-50 posmix, 2% gel, 6/10 of 1% CFR-2. 250 sacks 50-50 posmix, 2% gel, 6/10 of 1% CFR-2, 5# gilsonite per sack, and 1/4# flocelle per sack.

Plugged down @ 10:25 AM on 8/6/75. Sealed off liner and reversed out. Circulated 50 sacks cement. Layed down drill pipe and unnnipped BOP's.

Released Rig @ 8:00 PM on 8/6/75.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. L. Farrell</u>	TITLE <u>Operations Manager</u>	DATE <u>8/8/75</u>
APPROVED BY <u>Al Kendeick</u>	TITLE <u>PERSONAL REPRESENTATIVE</u>	DATE <u>AUG 11 1975</u>
<p>CONDITIONS OF APPROVAL, IF ANY: XC: 3 State 1 Archer 8/8/75</p>		

