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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-11419-11; E-4426-25;	
E-4426-20; E-3374-1	

1a. TYPE OF WELL										7. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐										8. Farm or Lease Name			
b. TYPE OF COMPLETION										State Com L			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										9. Well No.			
2. Name of Operator										#8A			
Mesa Petroleum Co.										10. Field and Pool, or Wildcat			
3. Address of Operator										Blanco Mesaverde			
P. O. Box 2009 Amarillo, Texas 79105													
4. Location of Well													
UNIT LETTER <u>E</u> LOCATED <u>1700</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM										12. County			
THE <u>West</u> LINE OF SEC. <u>36</u> TWP. <u>32N</u> RGE. <u>11W</u> NMPM										San Juan			
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead					
7/27/75		8/6/75		9/11/75		6234' GL		6247'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools Cable Tools					
5510'		5470'				X							
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made			
4808' - 5412' Mesaverde										Yes			
26. Type Electric and Other Logs Run										27. Was Well Cored			
Densilog; Induction Electrolgy; IGR; Temperature Survey										No			
28. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
10-3/4"				150'		13"		125 sacks					
7"		20 & 23#		3293'		8-3/4"		225 sacks					
4-1/2"		10.5#		3090'-5505'		6-1/4"		300 sacks					
2-3/8"				5402'									
29. LINER RECORD										30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE			
4-1/2"		3090'		5505'		300				2-3/8"			
										5402' KB			
31. Perforation Record (Interval, size and number)										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4515'-19'; 4614'-18'; 4630'-32'; 4664'-66'; 4808'-14'; 4822'-26'; 4852'-66'; 4872'-74' & 4878'-90'; 5260'-5340' (80 holes) 5372'-78' (6); 5392'-94' (4); 5400'-02' (4); 5410'-12 (4);										DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
										4515-4666-20000 g wtr 15000#100mesh 20000#20/40 sd			
										4808-4890-40000 g wtr 3000#100 mesh 40000#20/40 sd			
										5260-5340-100000 g wtr 75000#100000#20/40 sd			
										5372-5412-20000 g wtr 15000#100mesh 20000#20/40 sd			
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)					
		Flowing						SI					
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF			
9/20/75		3		3/4"				-----		-----			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.			
298		722				-----		3,699		-----			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By			
Vented													
35. List of Attachments													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED <u>J.L. Farrell</u> TITLE <u>Operations Manager</u> DATE <u>9/26/75</u>													

7 State, 1 Archer, 4 EPNG, Div Mgr, D&M, M&M, Les Carnes, Evko

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Nhy _____	T. Canyon _____	T. Ojo Alamo _____ 1688'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1740'-2570'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3008'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 4808'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 4890'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5240'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation