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LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

Operator
Mesa Petroleum Co.

Address
P.O. Box 2009 Amarillo, Texas 79105

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name State Com L	Well No. 8A	Pool Name, including Formation Blanco Mesaverde	Kind of Lease State, Federal or Fee State
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Location
 Unit Letter **E**, **1700** Feet From The **North** Line and **990** Feet From The **West**

Line of Section **36**, Township **32N** Range **11W**, NMPM, **San Juan** County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Inland Corp.	Box 1528 Farmington, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas	Box 990 Farmington, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 36	Twp. 32N
		Rge. 11W	Is gas actually connected? No
			When Approx 2 weeks

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

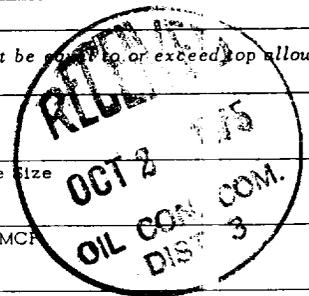
Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spud led 7/27/75	Date Compl. Ready to Prod. 9/11/75		Total Depth 5510'		P.B.T.D. 5470'			
Pool Blanco	Name of Producing Formation Mesaverde		Top Oil/Gas Pay 4808'		Tubing Depth 5402' KB			
Perforations 4808' - 5412'					Depth Casing Shoe 5505'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13"	10-3/4"	150'	125
8-3/4"	7"	3293'	225
6-1/4"	4-1/2"	3090'-5505'	300
	2-3/8"	5402'	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 3,699	Length of Test 3 Hours	Bbls. Condensate/MMCF -----	Gravity of Condensate -----
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 298	Casing Pressure 722	Choke Size 3/4"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) **J. L. Farrell**
 Operations Manager
(Title)

9/26/75
(Date)

OIL CONSERVATION COMMISSION
OCT 2 1975
 APPROVED _____, 19____
 BY **Original Signed by A. R. Kendrick**
 TITLE _____

SUPERVISOR DIST. #

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply