| DISTRIBUTION | | | and the second s | • | - - | 5. X1709 | |
|--|---|--|--|--|--|--|--|
| | NEW | NEW MEXICO OIL CONSERVATION COMMISSION | | | Form C+101 Revised 1-1-65 | | |
| SANTA FE | | | | | | Type of Lease | |
| U.S.G.S. | 2 | | | | STATE X | na 🗌 | |
| LAND OFFICE | 71- | | | | E-4426 ¹ 18 | , E= 1-54°5 1°T; E-44 | |
| OPERATOR | 7 | • | • | 1 | | B-11184-18;262 | |
| | · · · · · · · · · · · · · · · · · · · | | | <u> </u> | | | |
| | ON FOR PERMIT TO | DRILL, DEEPEN, | OR PLUG BACK | | | | |
| 1s. Type of Work | | | • | | 7. Unit Agree | ment frame | |
| b. Type of Well DRILL |] | DEEPEN 🗌 | PLUG B | ACK [] | B, Farm or Le | ase Name | |
| on Sas Sas |] | | SINGLE MULTIPLE X | | | State Com M | |
| 2. Name of Operator | O . HER | | YOUE [| TONE CED | 9. Well No. | | |
| Mesa Petroleu | m Co. | | | | 9A | • | |
| 3. Address of Operator | | | | | 10. Field and Pool, or Wildcat | | |
| | Amarillo, Texas | 79105 | | | Blanco (Mesaverde) | | |
| 4. Location of Well Unit LET | ER P LO | ATED 990 | FEET FROM THE South | LINE | VIIIII) | | |
| 0001 | . | 26 | 2017 111 | . | VIIIIII | | |
| AND 990' PEET FROM | CTHE East | " or sec. 36 | TWP. 32N PGE. 111 | Mama | 12. County | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | |
| | | | | | San Juan | | |
| , | | | | ////// | MITTE | | |
| | | | | | | | |
| | | | | IA. Formatio | 1 | 20. Hetery or C.T. | |
| | | | 5650' | Mesaver | | Rotary Date Work will start | |
| 21. Elevotions (Show whether D | | Blanket | 21B. Drilling Contractor Unknown | | 1 | va i lability | |
| 23. | | | | | | ates | |
| | ! | PROPOSED CASING A | D CEMENT PROGRAM | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOO | T SETTING DEPTH | SACKS O | F CEMENT | EST. TOP | |
| 13 3/4" | 10 3/4" | 32.75# | 150 ' | ţ- | | rc. to surface | |
| 8 3/4" | 7" | 29.0# | 3460' | | | over OJO Alamo | |
| · 6 . | 4 1/2" | 10.5# | 3260-5650' | Sullici | ent to th | e back into 7" | |
| | • | • | | • | | CS 9. | |
| | | | • | • | | csg. | |
| Mesa propose | s to drill a Mes | averde infill v | well at the above | locatio | on to an a | approximate | |
| depth of 565 | O'. Electric Lo | gs will be run | from surface cas: | ing to 7 | 7" casing | approximate point and | |
| depth of 565 from bottom | O'. Electric Lo of 7" casing to | gs will be run T. D. Product | from surface cas: ion liner will be | ing to 7 set thi | ough the | approximate point and Mesaverde | |
| depth of 565 from bottom pay zone and | O'. Electric Lo of 7" casing to perforated; the | gs will be run T. D. Product n perforate th | from surface cas ion liner will be e 7" casing and d | ing to T set thi ually co | 7" casing cough the omplete ir | approximate point and Mesaverde the | |
| depth of 565 from bottom pay zone and Pictured Cli | O'. Electric Lo of 7" casing to perforated; the | gs will be run T. D. Product n perforate th | from surface cas: ion liner will be | ing to T set thi ually co | 7" casing cough the omplete ir | approximate point and Mesaverde the | |
| depth of 565 from bottom pay zone and | O'. Electric Lo of 7" casing to perforated; the | gs will be run T. D. Product n perforate th | from surface cas ion liner will be e 7" casing and d | ing to T set thi ually co | 7" casing cough the omplete ir | approximate point and Mesaverde n the | |
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NE MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. Mesa Petroleum Co. State Com. "M" 9 A Unit Letter Section Township Range 32 North 11 West San Juan Actual Footage Location of Well: 990 990 South feet from the East line and feet from the line Ground Level Elev. Producing Formation Dedicated Acreage: 6288 Mesaverde B1anco 320 Acres . 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Mes Yes No If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION 1990 I hereby certify that the information contained herein is true and complete to the 990' best of my knowledge and belief. J. Flaker Position Production Engr. Company Mesa Petroleum Co. Date 2/14/75 SEC. 36 Date Surveyed January 14, 1975 Registered Professional Engineer and/or Land Surveyor Certificate No. 3602 E.V.Echohawk LS 330 1500 500

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

| Operator Mesa Petroleum Co. | | | Lease State Com M | Well No. #9A | |
|-----------------------------|----------------------------------|--|---|--|---|
| Unit Letter | Section | Township | Range | County | |
| P | 36 | 32 North | 11 West | San Juan | |
| Actual Footage Loca 990 | ation of Well: feet from the Sou | ith line and | 990 fee | t from the East | line |
| Ground Level Elev. 6288 | Producing For Pictur | mation ced Cliffs | Blanco | | Dedicated Acreage: 160 Acres |
| 1. Outline th | e acreage dedica | ted to the subject we | ell by colored pencil o | or hachure marks on tl | ne plat below. |
| interest an | id royalty). | | | | hereof (both as to working |
| | | ifferent ownership is on itization, force-pooli | | have the interests of | f all owners been consoli- |
| Yes | | nswer is "yes;" type o | | | |
| | is "no," list the f necessary.) | owners and tract desc | riptions which have a | ctually been consolid | ated. (Use reverse side of |
| No allowal | ole will be assign | ed to the well until all or until a non-standar | l interests have been d unit, eliminating su | consolidated (by con ch interests, has beer | nmunitization, unitization, approved by the Commis- |
| | 1 | | | | CERTIFICATION |
| | | | 990' 0 #9 | _ tained he | certify that the information con- erein is true and complete to the ny/hytyfedge and belief. |
| | | | | Position | L. Farrell erations Manager |
| | , | | | Company | sa Petroleum Co. |
| | 1 | Sec. 36 | 1 1 | 6/4 | +/75 |
| | | | | shown or notes of under my is true | r certify that the well location in this plat was plotted from field actual surveys made by me or resupervision, and that the same and correct to the best of my ge and belief. |
| | i | } | | Date Surve | eyed |
| | | , , , , , , , , , , , , , , , , , , , | 990' | 10C 1 - | l Professional Engineer nd Surveyor |
| | | - Alexander | 0 1500 1000 | Certificate | No. |