

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

B-11184-18:

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-44 26-18; E-1545-1; E-44 26-21; E-1542-1	

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Mesa Petroleum Co.	8. Farm or Lease Name State Com M
3. Address of Operator P.O. Box 2009 Amarillo, Texas 79105	9. Well No. 9A
4. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>32N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Blanco (Mesaverde)
15. Elevation (Show whether DF, RT, GR, etc.) 6288' GL	12. County San Juan

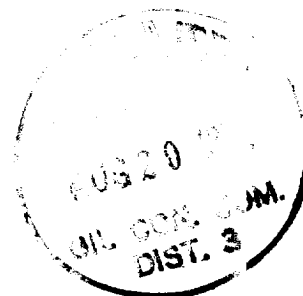
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>7" Intermediate Casing</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 8/14/75 ran 7" Intermediate Casing as follows:

1 guide shoe	1.50
1 jt 7" 23# N80 LT&C w/insert float in top	39.94
37 jts 7" 20# N80 LT&C	1332.64
62 jts 7" 20# K55 ST&C	1988.04
Total of 3362.12.	

Set @ 3350' KBM. Centralizers: 1 middle of shoe jt, 1 on these collars: #'s 1, 2, 7, 12, 17, 22, 27, 32, 37, 42, & 47. Cemented with 175 sacks 65/35 pos, 12% gel, 1-1/2# kolite/sack, 1/4# gel flakes/sack, 50 sacks Class "A" 2% Calcium Chloride. Plugged down at 4:15 PM 8/14/75. Ran temperature survey in 8 hours. Top of Cement @ 1300'.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>J. L. Farrell</u>	TITLE <u>Operations Manager</u>	DATE <u>8/15/75</u>
PETROLEUM ENGINEER DIST. NO. 3		
APPROVED BY <u>Original Signed by A. L. Hendrick</u>	TITLE <u>State</u>	DATE <u>AUG 20 1975</u>
CONDITIONS OF APPROVAL, IF ANY: <u>XC: 3 Archer 8/15/75</u>		