Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		Santa	i Fe, New Mo	exico 875	04-2088					
I.			RALLOWAE SPORT OIL							
MESA OPERATING LIMITED PARTNERSHIP							Well API No. 30-045-21709			
Address P.O. BOX 2009, AMARI	LLO TE	XAS 791	89	<del></del>	<del> </del>			- 200	7	
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Cil Casinghead (		nsporter of:  y Gas   ondensate   XX		er (Please explan	,	L/90			
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL AND LEASE										
Lease Name STATE COM M	STATE COM M 9A Blanco				ng Formation Kind o Mesaverde State, I			of Lease No. Federal or Fee E1542-1		
Unit Letter P: 990 Feet From The South Line and 99.0 Feet From The Line										
Section 36 Township 32N Range 11W , NMPM, San Juan County										
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
					Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Y Address (Give address to which approved come of this form is to be sent)										
EL PASO NATURAL GAS CO  If well produces oil or liquids, give location of tanks.	Unit S	oc. Tv		P.O. BOX 1492, EL PASO Rge. is gas actually connected? When				?		
If this production is commingled with that f	rom any other	36 3		ing order num				9/2	23/75	
IV. COMPLETION DATA			·.							
Designate Type of Completion -	· (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	same Res'v	Diff Res'v	
Date Spudded	Date Compi.	Ready to Pro	od.	Total Depth	<u>.                                    </u>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD										
HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
							ļ			
	1									
V TECT DATA AND DECLUCE	T FOR AL	I OYLAN								
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)										
Date First New Oil Run To Tank	Date of Test				lethod (Flow, pu			- ,		
Length of Test	Tubing Press	ure	<u> </u>	Casing Resurt ()			Oloke Size			
Actual Prod. During Test	Oil - Bbls.	,.		Water 1864 AUG 2 7 1990			GZS- MCF			
GAS WELL			· · · · · · · · · · · · · · · · · · ·		IL CON	I. DIV	•			
Actual Prod. Test - MCF/D	Length of Te	est		Bbls. Condensate/MISST. 3			Gravity of Co	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Press	sure (Shut-in)	)	Casing Press	sure (Shut-in)		Choke Size		<del></del>	
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and Complete to the best of my knowledge and belief.  Signature				OIL CONSERVATION DIVISION  AUG 2 7 1990  By						
Carolyn L. McKee, Regulatory Analyst Printed Name Title 7/1/90 (806) 378-1000					SUPERVISOR DISTRICT #3 Title					
Date		Teleph	one No	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.