Submit 5 Copies
Appropriate District Office
DISTRICT I
F.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

**GAS WELL** 

Actual Prod. Test - MCF/D

Testing Method (pitot, back pr.)

DISTRICT III		Dunta	10,11011111	J/400 0750	2000					
1000 Rio Brazos Rd., Aztec, NM 87410	BEOL	IEST FOR	ALLOWAE	RIFAND	AUTHORI	ZATION				
I.										
Operator	TO TRANSPORT OIL AND NATURAL GAS						Well API No.			
Conoco Inc.						20.	-045-2	1709		
Address										
3817 N.W. Expre	sswav.	Oklahom	a City, O	K 73112	2					
Reason(s) for Filing (Check proper box)	.551145,		<u> </u>		es (Please expla	zin)				
New Well		Change in Tra	nanorier of:						ļ	
Recompletion	Oil	☐ Dr								
Change in Operator		nd Clas 🔲 Co		K-T	- F - 7 57 11	1= 7-	1-91			
Change in Operator XX Casinghead Gas Condensate EFFECTIVE 7-1-51  If change of operator give name and address of previous operator  Mesa Operating Limited Partnership, P.O. Box 2009, Amarillo, Texas 79189										
and address of previous operator 11650	opera	Cing Lim	i ceu i ai ci	ner sirip,	1.0. 50	X 2005,	/ mar i i i	0, 10,		
II. DESCRIPTION OF WELL AND LEASE										
Lease Name							f Lease No.			
STATE RUM M			3 PANCE 1	1-	ب	State.	Federal or Fe	:   <i>∈ 15</i>	42-1	
Location				10 PRV C	- <u> </u>					
Unit Letter	. 9	90 Fe	et From The	5	e and	D r.	et From The	E	Line	
Omt Detter	- :		a rion ine		5 400	<i> ۲</i> و	et Pioin the		LAIR	
Section 36 Township	, 342	Ra	nge //w	, NI	MPM,	SAU J	ecAN		County	
-				··						
III. DESIGNATION OF TRANS	SPORTE	ER OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condensate	' [XX]	Address (Giv	e address to wh	hich approved	copy of this f	orm is to be se	nt)	
Giant Refining, Inc. Box 338, Bloomfield, New Mexico 8/413										
Name of Authorized Transporter of Casing	head Cas	or	Dry Cas (XX)	Address (Giv	e address to wh	hich approved	copy of this f	orm is to be se	nt)	
El Paso Natural Gas	s P.O. Box 1492, El Paso, Texas 79999									
If well produces oil or liquids,	Unit				Is gas actually connected? When			7		
give location of tanks.	on of tanks.   P   36   32   1			yes 1			9-23-75			
If this production is commingled with that i	rom any otl	her lease or pool	l, give commingi	ing order numi	ber:					
IV. COMPLETION DATA										
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			İ	]	L	L		<b>I</b>	1	
Date Spudded	Date Com	pl. Ready to Pro	od.	Total Depth	•		P.B.T.D.			
Elevations (DF, RKB, RI, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforitions							Depth Casir	ig Shoe		
		····					<u> </u>			
		TUBING, CA	ASING AND	CEMENTI						
HOLE SIZE	CA	ISING & TUBI	NG SIZE	DEPTH SET				FACKE CEM	ENT .	
			-,	D EG						
				D 0 0 0						
							0.1001			
				MAY 0 3 19						
V. TEST DATA AND REQUES	T FOR	ALLOWAB	LE			- 44	DI	V		
OIL WELL (Test must be after n	ecovery of t	otal volume of l	oad oil and must	be equal to or	exceed top a	DIE	HAN WH	A full 24 hou	rs.)	
THE FIRE NEW OIL ROLL TO TAILE OF TEX				Producing Method (Flow, Producing Method (Flow, Producing St. 3						
							•			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size			
							<u> </u>			
Actual Prod. During Test	Oil - Bbls	<u> </u>		Water - Bbla			Gas- MCF			

## VI. OPERATOR CERTIFICATE OF COMPLIANCE

Length of Test

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature W. W. Baker Administrative Supr. Printed Name Title (405) 948-3120 Date Telephone No.

## OIL CONSERVATION DIVISION

Gravity of Condensate

Choke Size

MAY 0 3 1991 Date Approved

By\_

SUPERVISOR DISTRICT #3 Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Bbis. Condensate/MMCI

Casing Pressure (Shut-in)

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.