

(November 1983)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SF-078051-A

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> PSA		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		8. FARM OR LEASE NAME Storey	
3. ADDRESS OF OPERATOR PO Box 420 Farmington, NM 87499		9. WELL NO. 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1490' FSL & 1012' FEL		10. FIELD AND POOL, OR WILDCAT Kiffen - Nacimiento	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T32N, R11W, NMPM	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 5997' GL; 6009' RKB		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER CUT <input type="checkbox"/> FRACTURE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>		WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/>		REPAIRING WELL <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> ABANDONMENT* <input checked="" type="checkbox"/>	
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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugged well as follows:

1. Set Class "B" Cement plug with 2% CaCl<sub>2</sub> from 714' to 602'.
2. Ran Cement Bond Log from 602' to 350'.
3. Set Class "B" Cement plug from 602 to 400' inside of 4½" casing.
4. Set cement retainer at 290'.
5. Squeeze 29.5 ft<sup>3</sup> Class "B" Cement below retainer and into casing hole at 332'.
6. Set Class "B" Cement plug from 290' to 163' inside 4½" casing.
7. Pump 68 ft<sup>3</sup> Class "B" Cement down 4½" casing with cement returns to bradenhead through hole at 163'. Left 4½" casing and bradenhead area full of cement.
8. Cut off well head and install dry hole marker.
9. Job complete 5-31-91.

Approved as to plugging of the well here.  
Liability under bond is retained until  
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED John Alexander TITLE Operations Manager  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE 6-3-91

DATE

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side