SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-045-22136

UNITED STATES

| | DEPARTMENT GEOLO | 5. LEASE DESIGNATION AND SERIAL NO. Ute Mt. Tribe I-22 Indian | | | | | | |
|---|---|---|-----------------------------------|---|--------------------|--|--|--|
| APPLICATION | V FOR PERMIT | G. IF INDIAN, ALLOTTEE OF TRIRE NAME | | | | | | |
| DR | ILL 😡 | DEEPEN | | PLUG BAC | CK 🗆 | 7. UNIT AGREEMENT NAME | | |
| | AS X OTHER | | | SINGLE MULTIP | LE | 8. FARM OR LEASE NAME | | |
| 2. NAME OF OPERATOR | tural Cas Cor | mnanu | | | | Ute 9. WELL NO. | | |
| EL PASO NA 3. ADDRESS OF OPERATOR | tural Gas Cor | 15 | | | | | | |
| 4. LOCATION OF WELL (E | , Farmington eport location clearly and | 10. FIELD AND POOL, OR WHILEAT Barker Creek Paradox Pennsylvanian | | | | | | |
| At surface At proposed prod. zon | 1650'N, | 11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA Sec. 20, T-32-N, R-14-W NMPM | | | | | | |
| 14. DISTANCE IN MILES | AND DIRECTION FROM NEA | REST TOWN OR POS | T OFFI | CE. | | 12. COUNTY OR PARISH 13. STATE San Juan NM | | |
| 10. DISTANCE FROM PROPISED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) | | | | | | of ACRES ASSIGNED HIS WELL 640 | | |
| 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, FRILLING, COMPLETED, | | | | | | O. ROTARY OR CABLE TOOLS | | |
| OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, IvT, GR, etc.) | | | | 8800' RC | | 1 22. APPROX. DATE WORK WILL START* | | |
| 6129 GL | emer Dr. KI, GR. ecc.) | | | | | 22. AFFROX. DATE WORK WILL START | | |
| 23. | I | PROPOSED CASI | NG AN | D CEMENTING PROGRA | ı.M | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER F | OOT SETTING DEPTH | | QUANTITY OF CEMENT | | | |
| 17 1/2" | 13 3/8" | 54.50# | | 500' | | 785 cu.ft. to circulate | | |
| 12 1/4" | 8 5/8" | 24.0# 17# - 2 | <u> </u> | <u>3570'</u> 8800' | | cu.ft. to circulate | | |
| 7 7/8" | 5 1/2" | i | cu.ft.to fill to 3570 two stages. | | | | | |
| A 3000 psi | WP and 6000 | psi test | doı | uble gate pre | ennsyl ventei | lvanian formation. c equipped with tion on this well. | | |
| This gas i | s dedicated. | | | | | | | |
| Section 20 | is dedicated | d to this | we: | 11. H. 1. 120828 | 19986 | | | |
| preventer program, if an | | proposal is to deep ally, give pertinen | pen or t data | plug back, give data on pl on subsurfact locks san | esent pyor | uctive sone and proposed new productive i and true vertical depths. Give blowout | | |
| BIGNED A. | 1 Drices | TI | TLE | Drilling Cle | rk | | | |
| (This space for Fede | ral or State office use) | | | | | | | |
| PREMIT NO. | | | | APPROVAL DATE | <u> </u> | | | |
| APPROVED BY | | | TL E | | | DATE | | |
| | | | | <i>i</i> | | | | |

NEW MEXICO OIL CONSERVATION COMMISSION ¥ 'L LOCATION AND ACREAGE DEDICAT. ← PLAT

| | 711 41. | tances must be from | are outer communities of | the Section. | | | | | | |
|--|------------------------------------|---------------------|--------------------------|---------------------|--|--|--|--|--|--|
| Operator EL PAS | O NATURAL GAS CO | | TTE UTE MTN. | TRIBE I-22-INDI | AN Well No. | | | | | |
| Unit Letter Sect | 20 Townshi | 32 - N | Range 14-W | County SAN JUAN | | | | | | |
| Actual Footage Location 1650 | of Well: NORTH | line and | 1650 | EAST | line | | | | | |
| Ground Level Elev. 6129 | Producing Formation | enn Pa | -,1 | PARADOX fem | Dedicated Acreage: 640.00 | | | | | |
| 1. Outline the ac | reage dedicated to t | he subject well | | | Acres he plat below. | | | | | |
| 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). | | | | | | | | | | |
| 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-poeling.etc? | | | | | | | | | | |
| Yes No If answer is "yes," type of consolidation | | | | | | | | | | |
| If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) | | | | | | | | | | |
| No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. NOTE: THIS PLAT PEISSUED TO REFLECT MOVED LOCATION. 6-9-76 | | | | | | | | | | |
| K | | 1 | | T) | CERTIFICATION | | | | | |
| (NOTE: THIS | S PLAT REISSUED IN DEDICATION P | ER | | I hereby o | certify that the information con- | | | | | |
| (NOTE: THIS SHOW CHANGE N. M. O. C. 6-11-76) | (). RULE #46. | 1650' | | best of m Origin | rein is true and complete to the y knowledge and belief. not Sign it by 1. C. Brisen | | | | | |
| | +, | | | 1/1 | ing Clerk | | | | | |
| B | t | | 16501 | Position | so Natural Gas Co | | | | | |
| | | | NTAIN TRIBE | Corune | 21, 1976 | | | | | |
| | SEC | 110N 20 | RLL | Date | | | | | | |
| k) | | | Jun 3 | 1976 | | | | | | |
| N | 1 | | OUT COM | COMIX | certify that the well location this plat was plotted from field | | | | | |
| ß | 1 | | DIST | KI notes of | actual surveys made by me or supervision, and that the same | | | | | |
| Ø | UNSURVE | YED LANDS | 1 | is true a | and correct to the best of my | | | | | |
| J | + | | | | | | | | | |
|) | ; } | | | Date Survey | ed 8, 1976 | | | | | |
| | 1 | | l I | Registered i | Professional Engineer | | | | | |
| | | | | and/or-Land | 1 Convey it | | | | | |
| | | | | Certificate I | No. 1760 | | | | | |



P. O. BOX 990 FARMINGTON, NEW MEXICO 87401 PHONE: 505-325-2841

June 21, 1976

Mr. Jerry Long
U. S. Geological Survey
Post Office Box 1809
Durango, Colorado 81301

Re: Application for Permit to Drill

Ute #15

SWNE Section 20, T-32-N, R-14-W Barker Creek Paradox Pennsylvanian

Dear Mr. Long:

Details regarding existing roads, pipelines, wells, etc. relative to the above well location are included on the previously submitted base maps, "Field Road Map" and "Composite Map No. 1".

The proposed new well location, new roads and new pipeline are shown on the attached plat along with connecting existing roads and pipelines in the vicinity of the proposed new well.

Water for drilling and completion operations will be obtained from a water hole located in the LaPlata River or water produced from Ute #9.

Waste material will be disposed of by burial in the burn pit, latrine, or reserve pit as applicable. There will be no camp nor air strip associated with drilling this well. Upon completion or abandonment of this well, the location will be cleaned and leveled and a dry hole marker placed, if applicable.

Yours very truly,

D. G. Brisco Drilling Clerk

DGB:pb

att.

250 1:010 1:010 Metal Stush Pit Draw Works Slush Pit 8. Deep Slush - Latrine JUN 28 1976

LOCATION AND EQUIPMENT LAY-OUT

C1+0 #15 Barker Creek Paradox

CHL CON. COM

20 15 A 15 Sea 20, D-32-11, R-14-11



