Form 9-331 (May 1963)	UNITED STATES DEPARTMENT OF THE INTERI GEOLOGICAL SURVEY		SUBMIT IN TRIPLICATE®	Dudget Bureau No. 42-R1424.
			RIUM verse side)	5. LEASE DESIGNATION AND SERIAL NO. MOO-C-1420-1708
SI		ICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use the		als to drill or to deepen or plus TION FOR PERMIT—" for such		Ute Mountain
OIL GAS WELL WELL	L X OTHER			7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR			· · · · · · · · · · · · · · · · · · ·	8. FARM OR LEASE NAME
Engineering		on Service, Inc.		Ute Mountain
		on, New Mexico 874	101	1
4. LOCATION OF WELL See also space 17	(Report location cl	early and in accordance with an	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT
At surface 990' FSL &	7001 551			Barker Creek Dome Exten
990 FSL &	/90 FEL			SURVEY OR AREA
				Sec 30, T32N, R14W
14. PERMIT NO.		15. ELEVATIONS (Show whether 6834 GR	DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
16.	CL!. A -		Notes Chara Dana - C	San Juan New Mexico
	NOTICE OF INTEN		Nature of Notice, Report, or C	DINET DOIG
TEST WATER SHUT		CLL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT		ULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	<u> </u>	BANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL (Other)	c	HANGE PLANS	(Other)(Note: Report results	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED proposed work. nent to this work	OR COMPLETED OPER If well is direction	AATIONS (Clearly state all pertinnally drilled, give subsurface loo	ent details, and give pertinent dates, eations and measured and true vertice	including estimated date of starting any al depths for all markers and zones perti-
9-30-76	Move in - n casing. We surface ho	ell spudded 4:30 p.	rrow Drilling Co.) to m. 9-30-76. Rig unabl	set surface e to complete
10-8-76	Move out sp Drilling. X-42 casing 125 sacks of Cement circ	oud rig. Move in - Complete 12½" surf g and set at 181 fe class "A" + 2% CaCL	rig up rotary tools. ace hole. Ran 4 joint et. Float at 139 feet 2. Plug down 4:30 a.m ement. Nipple up and	s 8 5/8" 23.0# c. Cemented with n. 10-9-76.
			(ATTIVED)	T ECETYET
			007 2 8 1976	OCT 1 8 1976
	7 . ,	$1 \mathcal{D}_{\mathcal{D}}$	Off CON COM	u. s. ceordaishe cha <i>te</i> a Buration, coeu
18. I hereby certify th	the soresting is	tore and correct		
SIGNED Jack	D Cook	CO / TITLE	Vice President	DATE 10-14-76
(This space for Fe	deral or State office	e use)		
APPROVED BYCONDITIONS OF A	APPROVAL, IF AN	TITLE		DATE

Form 9-331 (May 1963)

UNITED STATES SUBMIT IN TRIPLICATE* Other instructions on reverse side)

GEOLOGICAL SURVEY

Form approved. Budget Buyeau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO

MU	0-6-	1420-17	'U8
	**** * * ***	ATTOMOTE	AD 8

	1	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Mountain	
OIL GAS X OTHER	7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME	
Engineering & Production Service Inc.	Ute Mountain	
3. ADDRESS OF OPERATOR	9. WELL NO.	
P.O. Box 190, Farmington, New Mexico 87401	1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT	

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface

Barker Creek Bome Extensi 11. SEC., T., B., M., OR BLK. AND SURVEY OR ARMA

990' FSL & 790' FEL

Sec 30, T32N, R14W
12. COUNTY OR PARISH 13. STATE

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6834 GR

San Juan <u>New Mexi</u>co

16.

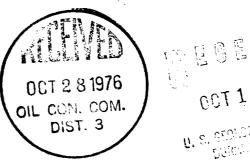
14. PERMIT NO.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)		PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS		WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results of mu Completion or Recompletion H	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 7 7/8" hole to total depth 3332 feet. Ran Dual Induction Laterolog, FDC-CNL-GR-Caliper and BHC Sonic logs. Ran 84 joints $4\frac{1}{2}$ " 10.5# K-55 casing set at 3332 feet. Float at 3301 and DV tool at 1196 feet. Cement first stage with 125 sacks Poz 65-35 and 12% gel followed by 200 sacks Poz "A" 50-50 and 2% gel, 3/4 of 1% CFR-2 and 3# per sack salt. Plug down 3:30 p.m. 10-13-76. Open DV tool. Cement second stage with 50 sacks Poz 65-35- and 12% gel, followed by 275 sacks Poz "A" 50-50 and 2% gel 3/4 of 1% CFR-2 and 3# per sack salt. Circulated 15 sacks cement from first stage and 5 sacks cement from second stage. Close DV tool at 4:45 P.M. 10-13-76. Wait on cement.



	DIST. 3	n's central coro.
SIGNED Jack D. Cook	Vice President	DATE 10-14-76
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE

*See Instructions on Reverse Side

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