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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-0038	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
2. Name of Operator		Universal Resources Corporation		3. Address of Operator		910 Nat'l Foundation W. Bldg., 3555 NW 58, Okla. City, Okla. 73112		4. Location of Well	
UNIT LETTER		P		LOCATED		1190'		FEET FROM THE East	
LINE OF SEC.		16		TWP.		32N		RGE. 12W	
15. Date Spudded		11-20-76		16. Date T.D. Reached		12-2-76		17. Date Compl. (Ready to Prod.)	
12-28-76		GR 6052'		RKB 6064'		19. Elev. Casinghead		--	
20. Total Depth		DTD 5032		21. Plug Back T.D.		-		22. If Multiple Compl., How Many	
LTD 5040'		-		23. Intervals Drilled By		Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Point Lookout		4702-4899		25. Was Directional Survey Made		No	
26. Type Electric and Other Logs Run		Compensated Neutron-Formation Density, & Induction		27. Was Well Cored		No			
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8-5/8"		24#		250		12-1/4"		240 sacks	
4-1/2"		10.5#		5034		7-7/8"		555 sacks	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
None								2-3/8"	
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8"		4623'		None					
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
4722-26, 4741-43, 4750-54, 4762-67, 4798-4800					DEPTH INTERVAL				
4815-19, 4827-32, 4849-51, 4858-62, 4899					AMOUNT AND KIND MATERIAL USED				
with 96 holes.					4713-4899				
					70,000# 20/40 sd., + 21,000#				
					10/20 sd., + 2955 bbl. slick				
					water + 1500 gal. 15% HCL.				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)			
12-30-76		Flowing				S.I.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.	
12-27-76		3		3/4"				Gas - MCF	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF	
484#		897#						Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		S. I. W.O. Pipeline				Test Witnessed By			
35. List of Attachments		None				James Smith			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED		Vice President				DATE			
12-30-76									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1912	2365		Gravelly Sand				
2365	2460		Gravelly Sand				
2460	4184		Gravelly Sand				
4184	4278		Gravelly Sand				
4278	4702		Gravelly Sand				
4702	4970		Point Lookout				
4970	5040		Mancos Shale				
5052			DTD				
5040			Log TD				