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## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		ON Form C-104 Supersedes Old C-104 and C-110	
FILE			Effective 1-1-65	
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NAT	URAL GAS	
LAND OFFICE				
TRANSPORTER GAS	_			
OPERATOR 2				
PRORATION OFFICE Operator				
Universal Resource	ces Corporation			
Address			3 - 70110	
910 National Four Reason(s) for filing (Check proper bo	ndation W. Bldg., 3555 NW	Other (Please exp		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Ga	FF		
Change in Ownership	Casinghead Gas Conden	sate		
f change of ownership give name and address of previous owner				
•			•	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including Fo	primation Kind	i of Lease No.	
State Com	1-A Blanco Mesay	erde	e, Federal or Fee State LG-0038	
Location				
Unit Letter P; 119	Feet From The East Lin	e and <u>890</u> F	eet From The South	
Line of Section 16 T	ownship 32N Range	12W , NMPM,	San Juan County	
DESIGNATION OF TRANSPORM Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to wh	ich approved copy of this form is to be sent)	
Plateau Inc.	X	Box 108, Farmingto	n, New Mexico 87401	
Name of Authorized Transporter of C			ich approved copy of this form is to be sent)	
El Paso Natural Gas	Unit Sec. Twp. P.ge.	Box 990, Farmingto	n, New Mexico 87401	
If well produces oil or liquids, give location of tanks.			Awaiting approval C-104	
f this production is commingled v	with that from any other lease or pool,	give commingling order num	nber:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover D	eepen Plug Back Same Restv. Diff. Restv.	
Designate Type of Complet	tion – (X)	X .		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
11-20-76 Elevations (DF, RKB, RT, GR, etc.)	12-28-76 Name of Producing Formation	5032 Top Oil/Gas Pay	Tubing Depth	
GR 60 <b>52'</b> RKB 6064'	Point Loouout	4702'	4623'	
Perforations 4712-18, 472	2-26, 4741-43, 4750-54, 47	62-67, 4798-4800	Depth Casing Shoe	
4815-19, 4827-32, 484	49-51, 4858-62, 4899 W/ 9	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8"	250	240	
7-7/8"	4-1/2"	5034	555	
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume o	f load oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pu	mp, gas his, etc. a ET	
Date First New Oil Run 10 10.183	24.6 61 7625			
Length of Test	Tubing Pressure	Casing Pressure	170	
Actual Prod. During Test	Oti-Bbis.	Water-Bbis.	Gas-MQF )	
Mediat Lines Parish 1991			JA! 3	
		• .		
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
13.843	3 Hr	none		
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in		
Multipoint	1024#	1035#	- · · ·	
CERTIFICATE OF COMPLIA	NCE	il	ISERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19		
		ByOriginal Signed by A. P. Kandrick		
anone in ithe and combiete to t	the sear of the should also some portion		DISE. 62	
		<b>{</b> [		
71 21 Bako		To this is a request	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despended	
(1. 7. 0a)	rnature)	I want this form swet he	accompanied by a tabulation of the deviation in accordance with MULE 111.	
Production Agen	lt	All sections of thi	form must be filled out completely for allow-	
•	Title)	able on new and recom	pleted wells.	
12-30-76 (Date)		Fill out only Sect well name or number, or	ions I, II, III, and VI for changes of owner, transporter, or other such change of condition.	