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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER _____	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER _____	
2. Name of Operator Aztec Oil & Gas Company									
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico									
4. Location of Well									
UNIT LETTER <u>D</u> LOCATED <u>790</u> FEET FROM THE <u>North</u> LINE AND <u>920</u> FEET FROM									
THE <u>West</u> LINE OF SEC. <u>33</u> TWP. <u>32N</u> RGE. <u>12W</u> NMPM									
15. Date Spudded 1-17-77		16. Date T.D. Reached 1-24-77		17. Date Compl. (Ready to Prod.) 3-18-77		18. Elevations (DF, RKB, RT, GR, etc.) 5958' GR		19. Elev. Casinghead	
20. Total Depth 5036'		21. Plug Back T.D. 5036'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-5036'		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4708' to 4942' Point Lookout								25. Was Directional Survey Made Deviation	
26. Type Electric and Other Logs Run Gamma Ray Neutron, Gamma Ray Induction, Gamma Ray Density, Gamma Ray Correlation,								27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
9-5/8"		36#		207.48		13-3/4"		190 SXS	
7"		20#		2680.37		8-3/4"		170 SXS	
29. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
4-1/2"		2487'		5035'		250 SXS			
30. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-3/8"		4945'		---					
31. Perforation Record (Interval, size and number) 4708, 4714, 4721, 4729, 4739, 4748, 4760, 4767, 4777, 4789, 4795, 4826, 4833, 4937, 4942.									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
4708'-4942'					100,000 gals water				
					52,000# 20/40 sand				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing							
Date of Test 4-7-77		Hours Tested 3 hrs		Choke Size 3/4"		Prod'n. For Test Period		Oil - Bbl. 6,409	
Flow Tubing Press. 273		Casing Pressure 601		Calculated 24-Hour Rate		Gas - MCF		Water - Bbl.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By Cliff Pistole	
35. List of Attachments									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>[Signature]</u>				TITLE <u>District Production Manager</u>				DATE <u>April 15, 1977</u>	