avec arterior										
HO. OF COPIES RECEIVED		15					•			
DISTRIBUTION				NEW MEXICO OIL CONSERVATION COMMISSION						
SANTA FE		1		REQUEST FOR ALLOWABLE Supe						Form C-10 Superseder
FILE		11-	7-							Effective
U.S.G.3.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			AUTHORIZA	TION T			OIL AND N	NATURAL GAS	
LAND OFFICE	·············		·- ·			• (11)	V. (1	714 7110 1	TOTOTAL ONS	
OIL		1	7							
IRANSPORTER	GAS									
OPERATOR		171								
PRORATION OFFICE		1								
Operator						-		····	-	
Aztec Oil	& Gas	Compa	any							
Address									المراوية والمراود المراود والمراود والم	وراور بجونيسيط معيوات والتستنسينية عا
P. O. Draw	er 570). Fai	rmingt	on. New M	lexico					
Reason(s) for Illin							Υ	Other (Flease	explain)	
New Well X			Change in Transporter of:					. ,		
Recompletion	Ħ		c).ii		Dry Gas				
Change in Owners	hlp		-	asinghead Gas		Condenaute	77.00			
If change of owne										
and address of pr	evious ov	vner						(100 to 100 to 1		
DECONIDATOR	00 WC1			r						
DESCRIPTION OF WELL AND I			LEAS	Well No. Pool Name, Including Formation					Kind of Lease	
Culpepper Martin			1	3-A Blanco Mesa Verde					State, Federal or Fee Fee	
Location	Marti	1		3-A	Dianco	ricsa V	CIUC	-		1.00
			700		Nonth			920		West
Unit Letter)	_ ;	790 ₁	Feet From The	MOLCH	Line and	<u> </u>	340	Feet From The _	HOSE
Line of Section	33	Ţ	ownahip	32N	Rar	as 12W		, NMPM,	. San Juar	า
2114 01 04011011										

or Dry Gas [X]

If this production is commingled with that from any other lease or pool, give commingling order numbers

Date Compl. Ready to Prod.

3-18-77

Name of Producing Formation

Mesa Verde

Date of Test

Oil-Bbla.

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) District Production Manager

(Title)

(Date)

Tubing Preseure

CASING & TUBING SIZE

9-5/8"

4-1/2"

2-3/8"

3 hrs

725 psig

Tubing Pressure (Shut-ia)

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Unit

Name of Authorized Transporter of Oil

Southern Union Gathering

Name of Authorized Transporter of Casinghead Gas

Designate Type of Completion - (X)

See Form C-105 (N.M.O.C.C.)

V. TEST DATA AND REQUEST FOR ALLOWABLE

Plateau, Inc.

IV. COMPLETION DATA

1-17-77

5958' GR

Perforations

OIL WELL

Length of Test

GAS WELL

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

13-3/4"

8-3/4"

6-1/4"

Date First New Oil Hun To Tanks

Actual Prod. During Test

Actual Prod. Test-MCF/D

6,409
Teating Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

April 15,

Back Pressure

If well produces oil or liquids, give location of tanks.

Old C-104 and C-110

Lease No.

County

Same Res'y. Dill. Hes'y.

50361

4945

50351

190 sxs

170 sxs

250 sxs

SACKS CEMENT

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 108, Farmington, New Mexico
Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1899, Bloomfield, New Mexico

When

P.B.T.D.

Tubing Depth

Choke Size

Gas - MCF

OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply complated wells.

Original Signed by A. A. Mendrick

Gravity of Condensate

Depth Casing Shoe

le gas actually connected?

5036

4708**'**

DEPTH SET

Producing Method (Flow, pump, gas lift, etc.)

(Text must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

207.48

2680.37'

2487!-5035!

4945'

Bble. Condensate/NMCF

APPROVED .

Casing Pressure (Shut-in)

784 psig

TITLE SUPERVISOR DIST: #3

Casina Pressure

Water - Bble.

No

New Well

TUBING, CASING, AND CEMENTING RECORD

Total Depth

Top Oll/Gas Pay