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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Aztec Oil & Gas Company		8. Farm or Lease Name Vasaly Federal
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico		9. Well No. #1-A
4. Location of Well UNIT LETTER <u>M</u> , <u>1090</u> FEET FROM THE <u>South</u> LINE AND <u>1090</u> FEET FROM THE <u>West</u> LINE, SECTION <u>31</u> TOWNSHIP <u>32N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6412' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Casing report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-2-77 Ran 79 jts of 7", 20#, K-55, 8rd casing. Total 3305.88', shoe set at 3317', insert float valve at 3271'. Cemented with 110 sacks 65/35 Class "B" Poz with 12% gel and 70 sacks Class "B" with 2% CaCl. Plug down at 12:45 PM.

3-5-77 Ran 60 jts of 4-1/2", 11.60#, K-55, 8rd casing. Total 2504.80, shoe set at 5670', float collar set at 5669', liner hanger set at 3155'. Cemented with 20 barrels gel water and 245 sacks Class "B" with 4% gel, 1/4 cu. ft. fine gilsonite per sack and .6% of D-19. Plug down at 5:00 PM.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Production Manager DATE March 14, 1977

Original Signed by A. R. Kendrick

SUPERVISOR DIST. #3

MAR 16 1977

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: