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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		Vasaly Federal	

2. Name of Operator	9. Well No.
Aztec Oil & Gas Company	#1-A

3. Address of Operator	10. Field and Pool, or Wildcat
P. O. Drawer 570, Farmington, New Mexico 87401	Blanco Mesa Verde

4. Location of Well		12. County	
UNIT LETTER <u>M</u> LOCATED <u>1090</u> FEET FROM THE <u>South</u> LINE AND <u>1090</u> FEET FROM		San Juan	

THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>32N</u> RGE. <u>11W</u> NMMPM	15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
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20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
5672'	5645'		→	0-5672'	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
5216' - 5583' Point Lookout	Deviation

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Neutron Gamma Ray Induction, Gamma Ray Density, Gamma Ray Correlation	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	217.95	13-3/4"	190 sxs	
7"	20#	3317'	8-3/4"	180 sxs	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3155'	5670'	245 sxs		2-3/8"	5559.73	---

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5216, 5224, 5232, 5277, 5585, 5310, 5318, 5325, 5341, 5348, 5360, 5368, 5376, 5392, 5399, 5468, 5545, 5583.				DEPTH INTERVAL 5216'-5583' AMOUNT AND KIND MATERIAL USED 60,000# 20/40 sand 132,650 gallons water			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-7-77	3 hrs	3/4"	→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
222	580	→		7,665			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By			
Sold				Norman Harland			

35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
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SIGNED				TITLE			
				District Production Manager			

DATE				DATE			
April 13, 1977				April 13, 1977			

APR 13 1977 OIL CON. DIST. 3							
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