						<i>,</i>				
		- س	1							
NO. OF COPIE	S RECEIVED	15								
DISTRI	DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104				
SANTA FE	SANTA FE /					Supersedes Old C-104 and C-11				
FILE		171-	NEGOES1			Effective 1-1-65				
U.S.G.S.		 	***************************************	AND						
		 -	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL GAS					
LAND OFFI	CE	 								
TRANSPOR	TER OIL	1								
OPERATOR		/								
I. PRORATIO	NOFFICE									
Operator		 			· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·				
Address	ztec Oil	& Gas	Company							
P	P. O. Drawer 570, Farmington, New Mexico 87401									
Reason(s) for	filing (Check	proper box		Other (Pleas	e explain)					
New Well	لکا	, , ,	Change in Transporter of:							
1	F									
Recompletion	. H		Oil Dry Go	7						
Change in Ow	nership		Casinghead Gas Conde	nsate						
If change of c										
II. <u>DÉSCRIPTI</u>	ON OF WEI	L AND	LEASE		Tree of					
Lease Name			Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.				
Va	asaly Fed	eral	1-A Blanco Mesa	Verde	State, Federal or I	Fee Fee				
Location										
Unit Letter	. ' M	. 1	090 Feet From The South Lir	ne and 1090	Feet From The	West				
Unit Letter		_	COO Feet From the Double En	ic und	restricting ine_					
Line of Sec	3	1 Tow	vaship 32N Range	11W , NMPh	. San Juan	County				
Line of Sec	otton J	100	manip JZII Hange	TTM	4	Oduny				
			ann on our tain sitmunt of			•				
II. DESIGNATI	ON OF TRA	INSPORT	TER OF OIL AND NATURAL GA	Nidross (Cina addeass	to which approved o	opy of this form is to be sent)				
Name of Authorized Transporter of Oil Plateau, Inc			or Condensate X	i '						
				P. O. Box 108, Farmington, Ne						
Name of Author	orized Transpo	orter of Cas	inghead Gas or Dry Gas 🔀	Address (Give address	to which approved c	copy of this form is to be sent)				
So	Southern Union Gathering P. O. Box 1899, Bloomfield, New Me									
			Unit Sec. Twp. P.ge.	Is gas actually connect						
If well produc	es oil or liquid of tacks.	is,		No	i					
<u> </u>										
		ingled wit	h that from any other lease or pool,	give commingling orde	r number:					
V. COMPLETI	ON DATA		Oil Well Gas Well	New Well Workover	Deepen Pl	ug Back Same Res'v. Diff. Res'v.				
Dag!	e Type of C	`ampletia		1	l Deepen Pi	ug Back Same Res.V. Dill. Res.V.				
Designat	e Type of C	ombierio	M = (X)	X	l	·				
Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.				
2.	-24-77		3-21-77	5672'		5645				
		^P ***	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth				
	Elevations (DF, RKB, RT, GR, etc.)		<u>-</u>							
	412' GR		Mesa Verde	5216'		5560 Depth Casing Shoe				
Perforations) De					
S	ee Form (<u>-105 (</u>	N.M.O.C.C.)			5670 '				
			TUBING, CASING, AN	CEMENTING RECO	RD					
	HOLE SIZE		CASING & TUBING SIZE	DEPTHS	ET	SACKS CEMENT				
1	13-3/4"		9-5/8"	217.95		190 sxs				
	8-3/4"		711	3317'		180 sxs				
			4-1/2"	3155'-5670'		245 sxs				
	6-1/4"			5559.73'						
			2-3/8"			and the second of the second o				
	A AND REQ	UEST F		fter recovery of total vol epth or be for full 24 hour		must be equal to or exceed top allow				
OIL WELL	w Oil Run To	Tanka	Date of Test	Producing Method (Flo		c.)				
Date First Ne	w Oil Lan 10	, 41123	25.00.100.	- total months in the		A second				
			M. V D	Cooler Decree	+	noke Size				
Length of Tes	st		Tubing Pressure	Casing Pressure	ا د	9				
L.						<u> </u>				
Actual Prod.	Prod. During Test		Oil-Bbls.	Water-Bbls.		Gas-MCF				
<u> </u>						×				
GAS WELL						The state of the s				
	Test-MCF/D		Length of Test	Bbls. Condensate/MMC	F Gr	avity of Condensate				
1						•				
7	,665 od (pitot, back		3 hrs	Casing Pressure (Shu	-12)	noke Size				
1			Tubing Pressure (Shut-in)		· I					
Bac	k Pressui	e	668 psig	670 psig		3/4"				
VI. CERTIFICA	TE OF CO	MPLIAN	CE	OIL CONSERVATION COMMISSION						
UMANASI AUN				O'T COLLOWITY LOLL COMMISSION						

I hereby certify that	t the rules and re	egulations of	the Oil Co	nservation
Commission have be above is true and	een complied w	ith and that	the informs	ation giver
			าั	

District Production Manager

(Title)

April 13, 1977 (Date)

APPROVED Original Signed by A. B. Kendrick

SUPERVISOR DIST. TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply