

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON  
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
1090' FSL, 1090' FWL, Sec. 31, T-32-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)  
30-045-22315

5. Lease Number  
Fee

6. State Oil & Gas Lease #

7. Lease Name/Unit Name  
Vasaly Federal

8. Well No.  
1A

9. Pool Name or Wildcat  
Blanco Mesaverde

10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - Tubing repair
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

RECEIVED  
NOV 22 1996

OIL CON. DIV.  
DATE

SIGNATURE John Brannan (VGW4) Regulatory Administrator November 21, 1996

(This space for State Use)

Approved by Johnny Robinson Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date NOV 22 1996

## WORKOVER PROCEDURE -- TUBING REPAIR

VASALY FEDERAL #1A  
Blanco Mesaverde  
Sec. 31, T32N, R11W  
San Juan Co., New Mexico  
DPNO: 80871

1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. ***Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.***
2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCl water as necessary. ND wellhead and NU BOP. Test BOP.
4. TIH and tag bottom. Record depth. TOH with 2 3/8" tubing (177 jts.). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations).
5. PU and RIH with 3 7/8" bit and 4 1/2" casing scraper to PBTD, 5669'. TOH and LD bit and scraper.
6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 5583'.
7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended:

Gaye White  
Operations Engineer

Approval:

U.S. J. E. 1/18  
Drilling Superintendent

### CONTACTS:

Operations Engineer

Gaye White

326-9875

# Vasaly Federal #1A

CURRENT -- 11/12/96

Blanco Mesaverde  
DPNO 80871

1090' FSL, 1090' FWL,  
Section 31, T-32-N, R-11-W, San Juan County, NM  
Latitude/Longitude: 36.937470 / 108.033710

Spud: 2-24-77

Completed: 3-21-77

Elevation: 6412' (GL)

6423' (KB)

Logs: Gamma Ray Induction, Gamma Ray  
Density, Gamma Ray Correlation,  
Gamma Ray Neutron, TS

Pipeline: WFS

Workover(s): None

Ojo Alamo @ 1500'

Pictured Cliffs @ 3017'

Cliff House @ 4601'

Point Lookout @ 5269'

13 3/4" Hole

8 3/4" Hole

6 1/4" Hole

PBTD 5669'  
TD 5672'

9 5/8", 36#, K55 Csg set @ 218'  
Cmt w/190 sxs. Circulated to Surface

2 3/8", 4.7#, CSR Tubing set @ 5557'  
(177 Jts.)

TOC @ 1800' (TS)

Top of Liner Hanger @ 3155'

7", 20#, K55 Csg set @ 3317'  
Cmt w/180 sxs cmt to 1800' (TS)

Perfs @ 5216' - 5583' (Total of 18  
Holes)

Faced w/132,650 gal. water & 60,000#  
20/40 sand

4 1/2", 11.6#, K55 Liner set @ 3155' - 5670'  
cmt w/245 sx cmt to 3155' (Rev. out 4 Bbl)

## CASING PRESSURES

Initial SICP (4/77): 580 psi

Current SICP (6/93): 387 psi

## PRODUCTION HISTORY

Gas Cum: 956.1 MMcf  
Current (9/96) 99 Mcf/d

Oil Cum: 1.9 Mbo  
Current (9/96) 1.6 Bo/d

## INTEREST

GWl: 11.00%

NRI: 9.49%

SJBT: 33.00%

## PIPELINE

WFS