State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

	API # (assigned by OCD)
1. Type of Well	30-045-22315 5. Lease Number
GAS	Fee
	6. State Oil&Gas Lease #
2. Name of Operator	7. Lease Name/Unit Name
BURLINGTON	
OIL & GAS COMPANY	Vasaly Federal 8. Well No .
3. Address & Phone No. of Operator	1A
PO Box 4289, Farmington, NM 87499 (505) 326-	
4. Location of Well, Footage, Sec., T, R, M	Blanco Mesaverde 10. Elevation:
1090'FSL, 1090'FWL, Sec.31, T-32-N, R-11-W, NM	
	of Action
X Notice of Intent Abandonment Recompletion	Change of Plans New Construction
Subsequent Report Plugging Bac	k Non-Routine Fracturing
Casing Repai Final Abandonment Altering Cas	
X_Other - Tubi	
13. Describe Proposed or Completed Operations	
It is intended to repair the tubing in the procedure and wellbore diagram.	subject well according to the attached
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WORKOVER PROCEDURE -- TUBING REPAIR

VASALY FEDERAL #1A Blanco Mesaverde Sec. 31, T32N, R11W San Juan Co., New Mexico DPNO: 80871

- 1. Comply to all NMOCD, BLM, and BROG regulations. Conduct daily safety meetings for all personnel on location. Notify BROG Regulatory (Peggy Bradfield, 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document the approval in Dims/Wims. As much time as possible to the pump time is needed to the Agency to be able to show up for the cement job.
- 2. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and BROG safety regulations.
- 3. MOL and RU. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 1% KCI water as necessary. ND wellhead and NU BOP. Test BOP.
- 4. TIH and tag bottom. Record depth. TOH with 2 3/8" tubing (177 jts.). Inspect tubing and replace all bad joints. (Note any buildup of scale, and notify Operations Engineer. If tubing is excessively scaled, acid wash may be run in perforations).
- 5. PU and RIH with 3 7/8" bit and 4 1/2" casing scraper to PBTD, 5669'. TOH and LD bit and scraper.
- 6. RIH open ended with tubing, SN one joint off bottom, (rabbit tubing in derrick before running in hole). CO with air. Land tubing @ bottom perforation, 5583'.

7. ND BOP, NU wellhead, rig down, move off location and restore location.

Recommended:

Approval:

Drilling Superintendent

Engineer

CONTACTS:

Operations Engineer

Gaye White

326-9875

Vasaly Federal #1A

CURRENT -- 11/12/96

Blanco Mesaverde DPNO 80871

Spud: 2-24-77 Completed: 3-21-77 Elevation: 6412' (GL)

6423' (KB)

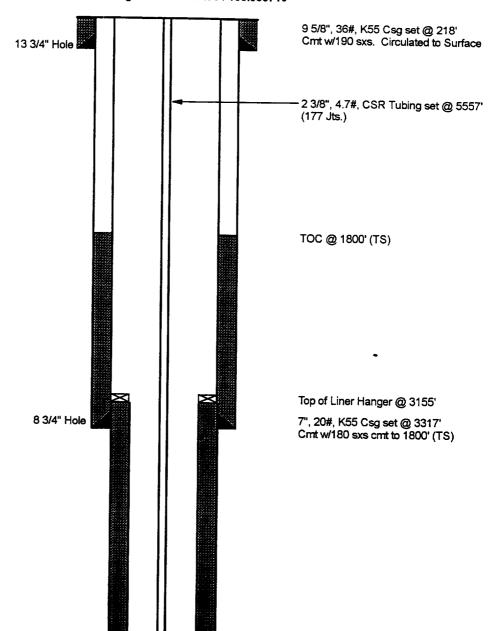
Logs: Gamma Ray Induction, Gamma Ray Density, Gamma Ray Correlation,

Gamma Ray Neutron, TS

Pipeline: WFS
Workover(s): None

Ojo Alamo @ 1500'

1090' FSL, 1090' FWL, Section 31, T-32-N, R-11-W, San Juan County,NM Latitude/Longitude: 36.937470 / 108.033710



Cliff House @ 4601'

Pictured Cliffs @ 3017'

Point Lookout @ 5269

Perfs @ 5216' -- 5583' (Total of 18 Holes)

Fraced w/132,650 gal. water & 60,000# 20/40 sand

4 1/2", 11.6#, K55 Liner set @ 3155' - 5670' cmt w/245 sx cmt to 3155' (Rev. out 4 Bbl)

CASING PRESSURES		PRODUCTION HISTORY		INTEREST		PIPELINE
Initial SICP (4/77):	580 psi	Gas Cum: Current (9/96)	956.1 MMcf 99 Mcf/d	GWI:	11.00%	WFS
Current SICP (6/93):	387 psi	Oil Cum:	1.9 Mbo	NRI:	9.49%	
		Current (9/96)	1.6 Bo/d	SJBT:	33.00%	

PBTD 5669

TD 5672

6 1/4" Hole