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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Culpepper Martin	
2. Name of Operator Aztec Oil & Gas Company		9. Well No. #12-A	
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401		10. Field and Pool, or Wildcat Blanco Mesaverde	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1500</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>20</u> TWP. <u>32N</u> RGE. <u>12W</u> NMPM		12. County San Juan	
15. Date Spudded 4-16-77	16. Date T.D. Reached 4-22-77	17. Date Compl. (Ready to Prod.) 5-19-77	18. Elevations (DF, RKB, RT, GR, etc.) 5933' GR
20. Total Depth 5064'	21. Plug Back T.D. 4992'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-5064'
24. Producing Interval(s), of this completion - Top, Bottom, Name 4619' - 4869' Point Lookout			25. Was Directional Survey Made Deviation
26. Type Electric and Other Logs Run GR-Density, GR-Induction, GR-Correlation, GR-Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
9-5/8"	36#	227'	12-1/4"
7"	20#	2529'	8-3/4"
CEMENTING RECORD		AMOUNT PULLED	
110 SXS			
166 SXS			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
4-1/2"	2352	4997	412
SCREEN		TUBING RECORD	
SIZE		DEPTH SET	
2-3/8"		4868'	
PACKER SET			
31. Perforation Record (Interval, size and number) 4619', 4627', 4634', 4658', 4688', 4694', 4705', 4711', 4719', 4733', 4739', 4745', 4762', 4768', 4784', 4820', 4849', 4869'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4619'-4869'		94,962 gals water	
		52,500# 20/40 sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 5-31-77	Hours Tested 3 hrs	Choke Size 3/4"	Prod'n. For Test Period
Flow Tubing Press. 319	Casing Pressure 685	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By Cliff Pistole	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Curtis C. Parsons</u>		TITLE <u>District Engineer</u> DATE <u>June 9, 1977</u>	