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Title District Production Manager Date January 11, 1977 (This space for State Use) PHIROLEGIA ENGINEER DIST. NO. 3	e.	1////						
(This space for State Use) PHTROLEUM ENGINEER DIST. NO. 3 APPROVED BY 1/6 Mahvilla	Signed							
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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Operator Lease Well No. iztec Oil & Gas Company Culpepper-Martin la Unit Letter Section Township Hange County C 21 32N ISM San Juan Actual Footage Location of Well: 990 North 11650 feet from the West line and feet from the Ground Level Elev: Producing Formation Dedicated Acreage: 5996 Mesa Verde 320 Blanco 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 16501 District Production Manager Company Aztec Oil & Gas Company January 11, 1977 Sec 21. I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 0 Date Surveyed December 18 Registered Professional Engineer Certificate No. 3950

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