NO. OF COPIES RECEIVE											
	° لو								m C-10		
DISTRIBUTION		^							vised 1-		
SANTA FE	1 1	NEW MEXICO OIL CONSERVATION COMMISSION								ype of Lease	
FILE	/	ELL COMPLE	TION OI	R RECC	MPLETION	REPORT	AND LO	1(-1	te []	Fee X	
U.S.G.S.	2							5. State	S Oil &	Gas Lease No.	
LAND OFFICE								·			
OPERATOR	2								////		
la. Type of well								7. Unit	Agreen	nent Name	
	OIL	GAS WELL	X	DRY							
b. TYPE OF COMPLET	TION	- WELL		DRY L	OTHER			8. Farn	n or Le	ase Name	
NEW X WORK PLUG DIFF. OTHER									Culpepper Martin		
WELL A OVER DEEPEN BACK RESVR. OTHER 2. Name of Operator									9. Well No.		
•	il & Gas	Company						#1-4	1		
3. Address of Operator	11 9 003	Company				· · · · · · · · · · · · · · · · · · ·			-	Pool, or Wildcat	
•) Formin	rton	Mou	Movico			1		Mesaverde	
	rawer 5/0), Farming	3 (011,	NEW	MEXICO			Diai	100		
4. Location of Well											
					. •	3.650					
UNIT LETTERC	LOCATED	990 FEET FR	OM THE	Nor	th LINE AND	1650	FEET FRO				
								12. Co	-		
THE West LINE OF S	ες. 21 τ	MP. 32N RGE	. 12W	NMPM			//////	San	Jua	n ////////////////////////////////////	
15. Date Spudded	16. Date T.D. R	eached 17. Date	Compl. $(R$	eady to P	rod.) 18. El-	evations (DF	RKB, R'	Γ, GR, etc.)	19. E.I	.ev. Cashinghead	
4-14-77	5 - 5 - 77		5 - 23 - 3	77			G G R	′	l		
20. Total Depth	21. Plug	g Back T.D.	22.	If Multiple	e Compl., How	23. Inter	vals R	otary Tools	ــــــــــــــــــــــــــــــــــــــ	, Cable Tools	
5077 '		5011'		Many		Drill		0-5077		<u>-</u>	
24. Producing Interval(s	of this complet		Name							. Was Directional Surve	
24, 1 Todacing Intervaria	,, or this complet	ion — Top, Bottom	, rvanic						23.	Made Made	
46404	40071 D									Deviation	
		oint Look	out								
26. Type Electric and O					an u	_				Well Cored	
GR-Density,	GR-Induc	tion, GR-	corre	latio	n, GR-N	eutron			No		
28.		CAS	ING RECO	ORD (Repo	ort all strings s	set in well)					
CASING SIZE	WEIGHT LB.				E SIZE	CEM	ENTING F	RECORD		AMOUNT PULLED	
9-5/8"	36#		218.70' 13		-3/4" 190		190 s				
7 11	20#	2689	2689.82'				.70 sxs				
	 			-							
	!										
				L		30.		TUBING	RECOR	SD .	
20		INER RECORD						1001110	110001		
29.		INER RECORD	CA CKC C	CHCHT		1 6177	. !	DEDTH OF	_	T	
SIZE	тор .	воттом	SACKS C		SCREEN	SIZE	•— -——	4907	Т	PACKER SET	
I''			sacks c		SCREEN	2-3	•— -——	4907	Т	T	
SIZE 4-1/2"	тор 2525 '	воттом 5016'				2-3	/8"	4907		PACKER SET	
SIZE 4-1/2"	тор 2525 '	воттом 5016'				2-3	/8"	4907		PACKER SET	
SIZE 4-1/2" 31. Perforation Record (4649, 4662,	TOP 2525! Interval, size and 4680, 46	BOTTOM 5016' l number) 87, 4693,	4749	,	32. A	2-3	FRACTU	4907 TRE, CEMEN	T SQUE	PACKER SET EEZE, ETC. MATERIAL USED	
SIZE 4-1/2" 31. Perforation Record (4649, 4662,	TOP 2525! Interval, size and 4680, 46	BOTTOM 5016' l number) 87, 4693,	4749	,	32. A	2-3, CID, SHOT, NTERVAL	FRACTU	4907 TRE, CEMEN	T SQUE	PACKER SET	
SIZE 4-1/2" 31. Perforation Record (4649, 4662, 4758, 4764,	TOP 2525! Interval, size and 4680, 46 4770, 47	BOTTOM 5016' l number) 87, 4693, 78, 4786,	4749 4793	,	32. A	2-3, CID, SHOT, NTERVAL	FRACTUI	4907* RE, CEMEN MOUNT AN 8,012	T SQUE D KIND gals	PACKER SET EEZE, ETC. MATERIAL USED	
SIZE 4-1/2" 31. Perforation Record (4649, 4662, 4758, 4764, 4799, 4814,	TOP 2525! Interval, size and 4680, 46 4770, 47	BOTTOM 5016' l number) 87, 4693, 78, 4786,	4749 4793	,	32. A	2-3, CID, SHOT, NTERVAL	FRACTUI	4907* RE, CEMEN MOUNT AN 8,012	T SQUE D KIND gals	PACKER SET EEZE, ETC. MATERIAL USED Water	
SIZE 4-1/2" 31. Perforation Record (4649, 4662, 4758, 4764,	TOP 2525! Interval, size and 4680, 46 4770, 47	BOTTOM 5016' l number) 87, 4693, 78, 4786,	4749 4793	,	32. A	2-3, CID, SHOT, NTERVAL	FRACTUI	4907* RE, CEMEN MOUNT AN 8,012	T SQUE D KIND gals	PACKER SET EEZE, ETC. MATERIAL USED Water	
SIZE 4-1/2" 31. Perforation Record (4649, 4662, 4758, 4764, 4799, 4814, 4907.	TOP 2525! Interval, size and 4680, 46 4770, 47	BOTTOM 5016' l number) 87, 4693, 78, 4786,	4749 4793	,	32. A	2-3, CID, SHOT, NTERVAL	FRACTUI	4907* RE, CEMEN MOUNT AN 8,012	T SQUE D KIND gals	PACKER SET EEZE, ETC. MATERIAL USED Water	
SIZE 4-1/2" 31. Perforation Record (4649, 4662, 4758, 4764, 4799, 4814, 4907.	Interval, size and 4680, 46 4770, 47 4822, 48	BOTTOM 5016' l number) 87, 4693, 78, 4786,	4749 4793 4889	O PROD	32. A DEPTH I 4649-4	2-3, CID, SHOT, NTERVAL 907'	FRACTUI	4907 RE, CEMEN MOUNT AN 8,012 9,000#	T SQUED KIND	PACKER SET EEZE, ETC. MATERIAL USED Water 40 sand (Prod. or Shut-in)	
SIZE 4-1/2" 31. Perforation Record (4649, 4662, 4758, 4764, 4799, 4814, 4907.	Interval, size and 4680, 46 4770, 47 4822, 48	BOTTOM 5016' l number) 87, 4693, 78, 4786, 30, 4879,	4749 4793 4889	O PROD	32. A DEPTH I 4649-4 UCTION ing - Size and	2-3, CID, SHOT, NTERVAL 907'	FRACTUI	4907 RE, CEMEN MOUNT AN 8,012 9,000#	T SQUED KIND	PACKER SET EEZE, ETC. MATERIAL USED Water 40 sand	
SIZE 4-1/2" 31. Perforation Record (4649, 4662, 4758, 4764, 4799, 4814, 4907. 33. Date First Production	Interval, size and 4680, 46 4770, 47 4822, 48	BOTTOM 5016' l number) 87, 4693, 78, 4786, 30, 4879,	4749 4793 4889	PROD lift, pump owing	32. A DEPTH I 4649-4 UCTION ing - Size and	2-3, CID, SHOT, NTERVAL 907'	FRACTUR A 131	4907 RE, CEMEN MOUNT AN 8,012 9,000#	T SQUED KINDD gals 20/	PACKER SET EEZE, ETC. MATERIAL USED Water 40 sand (Prod. or Shut-in)	
SIZE 4-1/2" 31. Perforation Record (4649, 4662, 4758, 4764, 4799, 4814, 4907. 33. Date First Production Date of Test	TOP 2525' Interval, size and 4680, 46 4770, 47 4822, 48	BOTTOM 5016' l number) 87, 4693, 78, 4786, 30, 4879, ction Method (Flow	37 4749 4793 4889	PROD lift, pump Owing	DEPTH I 4649-4 UCTION ing — Size and	2-3, CID, SHOT, NTERVAL 907!	FRACTUR A 131	4907 RE, CEMEN MOUNT AN 8,012 9,000#	T SQUED KINDD gals 20/	PACKER SET EEZE, ETC. MATERIAL USED Water 40 sand (Prod. or Shut-in) It in	
SIZE 4-1/2" 31. Perforation Record (4649, 4662, 4758, 4764, 4799, 4814, 4907. 33. Date First Production Date of Test 6-2-77	TOP 2525' Interval, size and 4680, 46 4770, 47 4822, 48 Produ Hours Tested 3 hrs	BOTTOM 5016' l number) 87, 4693, 78, 4786, 30, 4879, ction Method (Flor	37 4749 4793 4889 wing, gas F1 Prod'n. Test P	PROD lift, pump Owing For erlod	DEPTH I 4649-4 UCTION ing — Size and COIl — Bbl.	2-3, CID, SHOT, NTERVAL 907! type pump) Gas - M	FRACTUE A 13	Water - Bbl	T SQUED KINDD gals 20/	PACKER SET EEZE, ETC. MATERIAL USED Water (40 sand (Prod. or Shut-in) It in Gas—Cil Ratio	
SIZE 4-1/2" 31. Perforation Record (4649, 4662, 4758, 4764, 4799, 4814, 4907. 33. Date First Production Date of Test 6-2-77 Flow Tubing Press.	TOP 2525' Interval, size and 4680, 46 4770, 47 4822, 48 Produ Hours Tested 3 hrs Casing Pressure	BOTTOM 5016' l number) 87, 4693, 78, 4786, 30, 4879, ction Method (Flor	37 4749 4793 4889 wing, gas F1 Prod'n. Test P	PROD lift, pump Owing For erlod	DEPTH I 4649-4 UCTION ing - Size and Oil - Bbl.	2-3, CID, SHOT, NTERVAL 907' type pump) Gas - M	FRACTUR A 131	Water - Bbl	T SQUED KINDD gals 20/	PACKER SET EEZE, ETC. MATERIAL USED Water 40 sand (Prod. or Shut-in) It in	
SIZE 4-1/2" 31. Perforation Record (4649, 4662, 4758, 4764, 4799, 4814, 4907. 33. Date First Production Date of Test 6-2-77 Flow Tubing Press. 378	TOP 2525' Interval, size and 4680, 46 4770, 47 4822, 48 Produ Hours Tested 3 hrs Casing Pressure 801	BOTTOM 5016' 87, 4693, 78, 4786, 30, 4879, ction Method (Flow Choke Size 3/4'' e Calculated 24 Figur Rate	37 4749 4793 4889 wing, gas F1 Prod'n. Test P	PROD lift, pump Owing For erlod	DEPTH I 4649-4 UCTION ing — Size and COIl — Bbl.	2-3, CID, SHOT, NTERVAL 907' type pump) Gas - M	FRACTUI A 13 6	Water — Bbl.	T SQUED KINDD gals 20/	PACKER SET EEZE, ETC. MATERIAL USED Water 40 sand (Prod. or Shut-in) It in Gas—Oil Ratio Gravity — API (Corr.)	
SIZE	TOP 2525' Interval, size and 4680, 46 4770, 47 4822, 48 Produ Hours Tested 3 hrs Casing Pressure 801	BOTTOM 5016' 87, 4693, 78, 4786, 30, 4879, ction Method (Flow Choke Size 3/4'' e Calculated 24 Figur Rate	37 4749 4793 4889 wing, gas F1 Prod'n. Test P	PROD lift, pump Owing For erlod	DEPTH I 4649-4 UCTION ing - Size and Oil - Bbl.	2-3, CID, SHOT, NTERVAL 907' type pump) Gas - M	FRACTUI A 13 6	Water - Ebl	T SQUED KINDD gals 20/	PACKER SET EEZE, ETC. MATERIAL USED Water 40 sand (Prod. or Shut-in) It in Gas—Oil Ratio Gravity — API (Corr.)	
SIZE 4-1/2" 31. Perforation Record (4649, 4662, 4758, 4764, 4799, 4814, 4907. 33. Date First Production Date of Test 6-2-77 Flow Tubing Press. 378 34. Disposition of Gas (Sold	TOP 2525' Interval, size and 4680, 46 4770, 47 4822, 48 Produ Hours Tested 3 hrs Casing Pressure 801	BOTTOM 5016' 87, 4693, 78, 4786, 30, 4879, ction Method (Flow Choke Size 3/4'' e Calculated 24 Figur Rate	37 4749 4793 4889 wing, gas F1 Prod'n. Test P	PROD lift, pump Owing For erlod	DEPTH I 4649-4 UCTION ing - Size and Oil - Bbl.	2-3, CID, SHOT, NTERVAL 907' type pump) Gas - M	FRACTUI A 13 6	Water — Bbl.	T SQUED KINDD gals 20/	PACKER SET EEZE, ETC. MATERIAL USED Water 40 sand (Prod. or Shut-in) It in Gas—Oil Ratio Gravity — API (Corr.)	
SIZE	TOP 2525' Interval, size and 4680, 46 4770, 47 4822, 48 Produ Hours Tested 3 hrs Casing Pressure 801	BOTTOM 5016' 87, 4693, 78, 4786, 30, 4879, ction Method (Flow Choke Size 3/4'' e Calculated 24 Figur Rate	37 4749 4793 4889 wing, gas F1 Prod'n. Test P	PROD lift, pump Owing For erlod	DEPTH I 4649-4 UCTION ing - Size and Oil - Bbl.	2-3, CID, SHOT, NTERVAL 907' type pump) Gas - M	FRACTUI A 13 6	Water - Ebl	T SQUED KINDD gals 20/	PACKER SET EEZE, ETC. MATERIAL USED Water 40 sand (Prod. or Shut-in) It in Gas—Oil Ratio Gravity — API (Corr.)	
SIZE 4-1/2" 31. Perforation Record (4649, 4662, 4758, 4764, 4799, 4814, 4907. 33. Date First Production Date of Test 6-2-77 Flow Tubing Press. 378 34. Disposition of Gas (Sold 35. List of Attachments	Interval, size and 4680, 46 4770, 47 4822, 48 Produ Hours Tested 3 hrs Casing Pressure 801 Sold, used for fue	BOTTOM 5016' l number) 87, 46.93, 78, 4786, 30, 4879, ction Method (Flow Choke Size 3/4" e Calculated 24 Fiour Rate el, vented, etc.)	37 4749 4793 4889 wing, gas F1 Prod'n, Test P	PROD lift, pump Owing For eriod 35bl.	32. A DEPTH I 4649-4 UCTION ing - Size and COIL - Bbl. Gas - MC 991	2-3, CID, SHOT, NTERVAL 907! type pump) Gas - M	FRACTUE A 13 6 9	Well Water - Bbl Test Witnes Cliff	T SQUED KINDD gals 20/	PACKER SET EEZE, ETC. MATERIAL USED Water 40 sand (Prod. or Shut-in) It in Gas—Oil Ratio Gravity — API (Corr.)	
SIZE 4-1/2" 31. Perforation Record (4649, 4662, 4758, 4764, 4799, 4814, 4907. 33. Date First Production Date of Test 6-2-77 Flow Tubing Press. 378 34. Disposition of Gas (Sold	Interval, size and 4680, 46 4770, 47 4822, 48 Produ Hours Tested 3 hrs Casing Pressure 801 Sold, used for fue	BOTTOM 5016' l number) 87, 46.93, 78, 4786, 30, 4879, ction Method (Flow Choke Size 3/4" e Calculated 24 Fiour Rate el, vented, etc.)	37 4749 4793 4889 wing, gas F1 Prod'n, Test P	PROD lift, pump Owing For eriod 35bl.	32. A DEPTH I 4649-4 UCTION ing - Size and COIL - Bbl. Gas - MC 991	2-3, CID, SHOT, NTERVAL 907! type pump) Gas - M	FRACTUE A 13 6 9	Well Water - Bbl Test Witnes Cliff	T SQUED KINDD gals 20/	PACKER SET EEZE, ETC. MATERIAL USED Water 40 sand (Prod. or Shut-in) It in Gas—Oil Ratio Gravity — API (Corr.)	

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