

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>							
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>			
2. Name of Operator Aztec Oil & Gas Company												7. Unit Agreement Name			
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico												8. Farm or Lease Name Culpepper Martin			
4. Location of Well												9. Well No. #1-A			
UNIT LETTER <u>C</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1650</u> FEET FROM												10. Field and Pool, or Wildcat Blanco Mesaverde			
THE <u>West</u> LINE OF SEC. <u>21</u> TWP. <u>32N</u> RGE. <u>12W</u> NMPM												12. County San Juan			
15. Date Spudded 4-14-77		16. Date T.D. Reached 5-5-77		17. Date Compl. (Ready to Prod.) 5-23-77		18. Elevations (DF, RKB, RT, GR, etc.) 5996' GR		19. Elev. Casinghead							
20. Total Depth 5077'		21. Plug Back T.D. 5011'		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0-5077'		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 4649' - 4907' Point Lookout										25. Was Directional Survey Made Deviation					
26. Type Electric and Other Logs Run GR-Density, GR-Induction, GR-correlation, GR-Neutron										27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		36#		218.70'		13-3/4"		190 SXS							
7"		20#		2689.82'		8-3/4"		170 SXS							
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
4-1/2"		2525'		5016'		370				2-3/8"		4907'		----	
30. TUBING RECORD															
31. Perforation Record (Interval, size and number) 4649, 4662, 4680, 4687, 4693, 4749, 4758, 4764, 4770, 4778, 4786, 4793, 4799, 4814, 4822, 4830, 4879, 4889. 4907.															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL										AMOUNT AND KIND MATERIAL USED					
4649-4907'										138,012 gals water					
										69,000# 20/40 sand					
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing								Well Status (Prod. or Shut-in) shut in					
Date of Test 6-2-77		Hours Tested 3 hrs		Choke Size 3/4"		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
Flow Tubing Press. 378		Casing Pressure 801		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF 9912		Water - Bbl.		Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold												Test Witnessed By Cliff Pistole			
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED		District Engineer								DATE June 7, 1977					