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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator <b>Aztec Oil &amp; Gas Company</b> 3. Address of Operator <b>P. O. Drawer 570, Farmington, New Mexico 87401</b> 4. Location of Well UNIT LETTER <b>I</b> , <b>1740</b> FEET FROM THE <b>South</b> LINE AND <b>990</b> FEET FROM <b>East</b> THE <b>21</b> LINE, SECTION <b>32N</b> TOWNSHIP <b>12W</b> RANGE <b>12W</b> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name <b>Culpepper Martin</b> 9. Well No. <b>#15-A</b> 10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b> 15. Elevation (Show whether DF, RT, GR, etc.) <b>6050' GR</b> 12. County <b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Casing report

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23-77 Ran 68 joints of 7", 20#, K-55, 8rd casing. Total 2757.24', shoe set-at 2757', insert float valve set at 2717'. Cemented with 108 sacks 65/35 Class "B" with 12% gel followed by 70 sacks Class "B" with 2% CaCl. Plug down at 6:45 PM.

4-27-77 Ran 74 joints of 4-1/2", 11.60#, K-55, 8rd casing. Total 2489.77', shoe set at 5087.62', float collar set at 5086.62', liner hanger set at 2585'. Cemented with 20 barrels gel water and 391 sacks 50/50 Poz-A, Class "B" with 2% gel, 6.25# fine gilsonite per sack, 1/4# gel-flake per sack and 0.6% D-19. Plug down at 3:30 PM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. R. Kendrick TITLE District Production Manager DATE April 28, 1977

Original Signed by A. R. Kendrick

TITLE SUPERVISOR DIST. #3

DATE 1

CONDITIONS OF APPROVAL, IF ANY: