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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Culpepper Martin	
2. Name of Operator Aztec Oil & Gas Company						9. Well No. #15-A	
3. Address of Operator P. O. Drawer 570, Farmington, New Mexico						10. Field and Pool, or Wildcat Blanco Mesa Verde	
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>1740</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM <u>East</u> LINE OF SEC. <u>21</u> TWP. <u>32N</u> RGE. <u>12W</u> NMPM						12. County San Juan	
15. Date Spudded 4-12-77		16. Date T.D. Reached 4-26-77		17. Date Compl. (Ready to Prod.) 5-21-77		18. Elevations (DF, RKB, RT, GR, etc.) 6050' GR	
19. Elev. Casinghead		20. Total Depth 5126'		21. Plug Back T.D. 5081'		22. If Multiple Compl., How Many	
23. Intervals Drilled By		Rotary Tools 0-5126'		Cable Tools		24. Producing Interval(s), of this completion — Top, Bottom, Name 4821' - 5031' Point Lookout	
25. Was Directional Survey Made Deviation						26. Type Electric and Other Logs Run GR-Density, GR-Induction, GR-Correlation, GR-Neutron	
27. Was Well Cored no						28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight lb./ft.		Depth Set		Hole Size	
9-5/8"		36#		210		13-3/4"	
7"		20#		2757		8-3/4"	
Cementing Record		Amount Pulled		225 SXS		178 SXS	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET	
SIZE		TOP		BOTTOM		SACKS CEMENT	
4-1/2"		2585'		5088'		391	
SCREEN		SIZE		DEPTH SET		PACKER SET	
		2-3/8"		5035'			
31. Perforation Record (Interval, size and number) 4821, 4829, 4838, 4846, 4854, 4862, 4870, 4878, 4886, 4893, 4901, 4909, 4915, 4933, 4986, 5014, 5031.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4821'-5031' AMOUNT AND KIND MATERIAL USED 103,992 gals water 52,000# 20/40 sand			
33. PRODUCTION Date First Production _____ Production Method (Flowing, gas lift, pumping — Size and type pump) _____ Well Status (Prod. or Shut-in) _____ Flowing shut in Date of Test _____ Hours Tested _____ Choke Size _____ Prod'n. For Test Period _____ Oil — Bbl. _____ Gas — MCF _____ Water — Bbl. _____ Gas — Oil Ratio _____ Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil — Bbl. _____ Gas — MCF _____ Water — Bbl. _____ Oil Gravity — API (Corr.) _____ 328 681 8519							
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Cliff Pistole	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED <u>Curtis C. Parsons</u> TITLE <u>District Engineer</u> DATE <u>June 8, 1977</u>							